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TRENTO

# Biochar production through Hydrothermal Carbonization (HTC): Energy efficiency and cost analysis of an industrial-scale plant

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# Outline

## **INTRODUCTION**

- 1) Hydrothermal Carbonization (HTC)
- 2) Operative conditions of HTC process
- 3) Application
- 4) Aim of the work

## **MATERIAL AND METHODS**

- 1) Experimental data
- 2) Operative conditions
- 3) Plant scheme
- 4) Process parameters

## **RESULTS AND DISCUSSIONS**

- 1) Thermal and electric energy consumption
- 2) Thermal efficiency
- 3) Plant efficiency
- 4) Economic feasibility

## **CONCLUSIONS**



# Introduction

## HYDROTHERMAL CARBONIZATION:



Coalification process that converts raw wet biomass into a coal like product



High carbon content  
High calorific value

## OPERATIVE CONDITIONS:



- Substrates: organic waste (OFMSW, sewage sludge, wet agricultural residues, algae, etc)
- Moisture: > 75%
- Temperature: 180 – 250 °C
- Pressure: 10 -50 bar (autogenous)
- Residence time: 0.5 – 8 h
- Biofuels: co-firing in coal handling infrastructure
- Feedstock for supercritical water gasification
- Soil amendment
- Production of advanced materials (activated carbon)
- Modelling of a semi-continuous industrial-scale process on the basis of experimental data of grape marc (GM) and off-specification compost (OSC);
- The model estimates: thermal energy and power consumption of the HTC plant; thermal and plant energy efficiencies; biochar production costs.

## APPLICATIONS OF OBTAINED BIOCHAR:



## AIM OF THE WORK:





# Material and methods

The model is based on HTC experimental results performed in a stainless steel batch reactor ( $V = 50$  mL)

## EXPERIMENTAL

### DATA:



Experimental parameters used in the model:

- Ultimate analysis and experimental HHV of feedstock and biochar.
- Yields of biochar and gas.
- Total organic content (TOC) of the liquid phase.
- Gaseous composition ( $\text{CO}_2$ ,  $\text{CO}$ ,  $\text{H}_2$ , and  $\text{CH}_4$ ).

## FEEDSTOCK USED:



Off-specification compost (OSC): published data  
Grape marc (GM): published data

## OPERATIVE CONDITIONS:



- Dry biomass to water ratio  $\text{DB/W} = 0.07$  for OSC,  $\text{DB/W} = 0.19$  for GM
- Temperature:  $T = 180, 220, 250$  °C
- Residence time:  $\theta = 1, 3, 8$  h





# Material and methods

## PROCESS

### PARAMETERS:

- 8000 h/year of operating time
- 20000 ton/year of treatment capacity (2500kg/h)

	OSC	GM
Biomass as received (ton/y)	20,000	20,000
DB = Biomass db (ton/y)	14,000	7,000
Water added (ton/y)	200,000	23,840
W = Total water (ton/y)	206,000	36,840
Total flow rate (ton/y)	220,000	43,840
DB/W (-)	0.07	0.19
Biomass moisture content (%)	30	65

## MODEL

### ASSUMPTIONS:

- Each piece of equipment stationary and adiabatic
- Heat losses simplified with 2 heat exchangers
- No material losses
- Pressure drops concentrated in the equipment

## EFFICIENCY

### PARAMETERS:

$$\text{Thermal efficiency} = \frac{\text{Energy}_{\text{HC,HHV}}}{\text{Energy}_{\text{th}}}$$

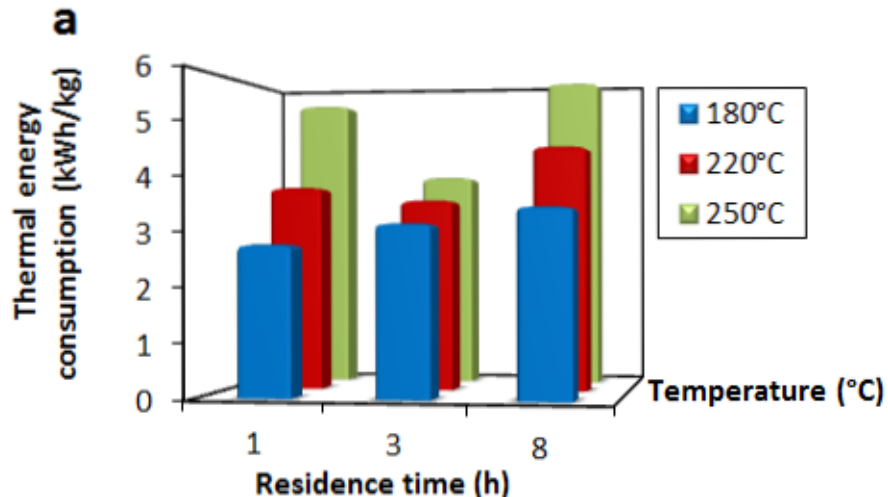
$$\text{Plant efficiency} = \frac{\text{Energy}_{\text{HC,HHV}}}{\text{Energy}_{\text{biomass,HHV}} + \text{Energy}_e + \text{Energy}_{\text{th}}}$$



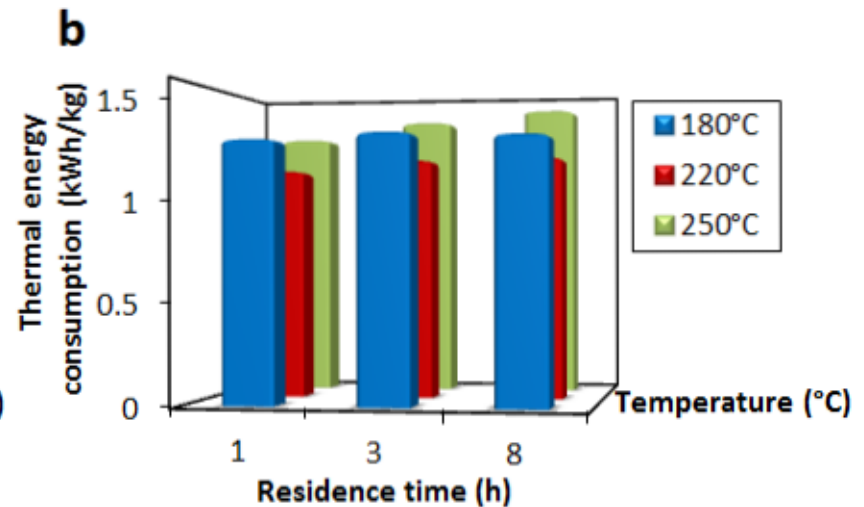
# Results:

## thermal energy consumption

### OFF SPECIFICATION COMPOST



### GRAPE MARC



### Thermal energy:

**OSC:** 2.79-6.28 kWh/kg<sub>biochar</sub>

Most of thermal energy (81.1%-91.7%) is required by burner B1

**GM:** 1.17-1.50 kWh/kg<sub>biochar</sub>

No trend is evident. The lowest thermal energy is recorded at 220 °C.

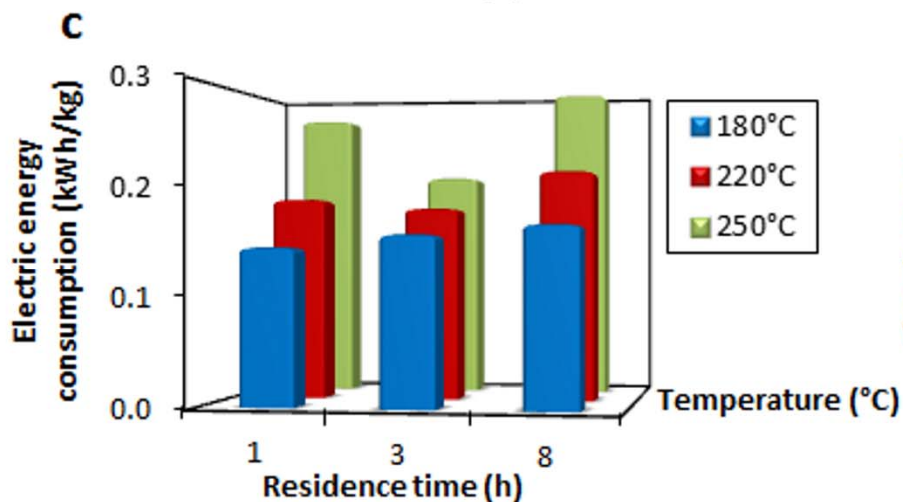




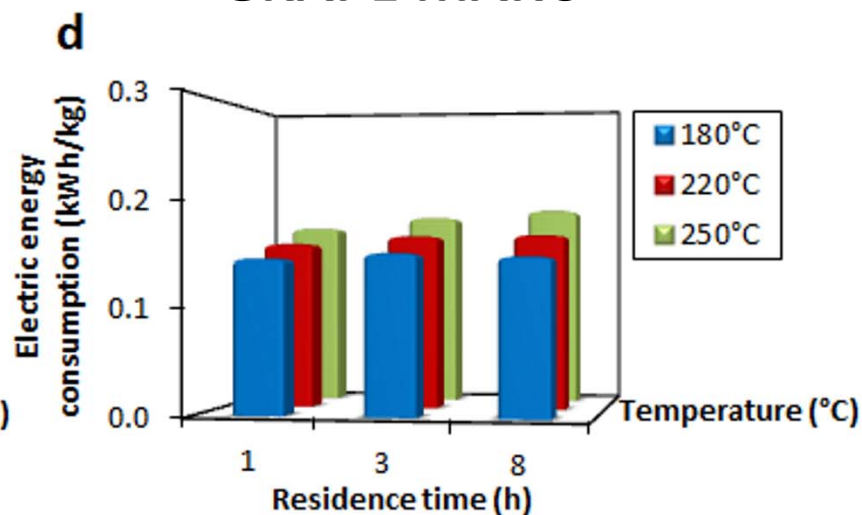
# Results:

## electric energy consumption

### OFF SPECIFICATION COMPOST



### GRAPE MARC



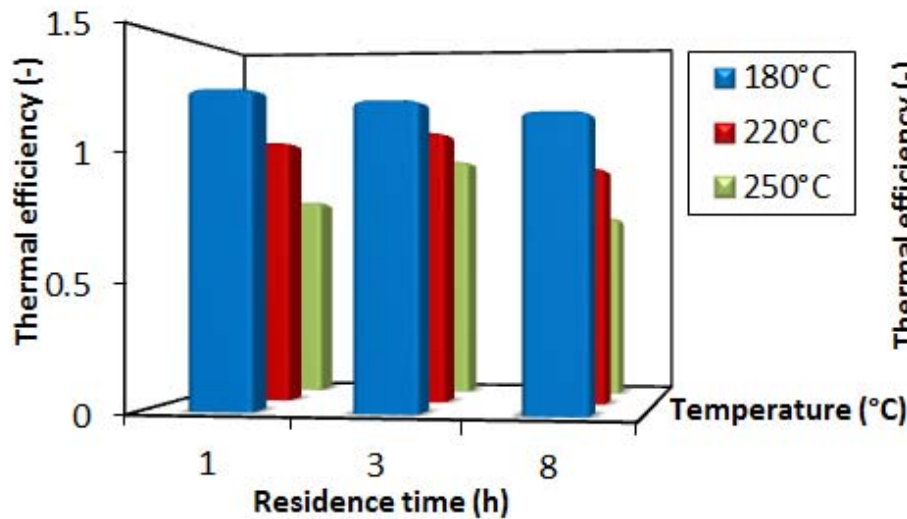
**Electrical energy:**  
< 0.30 kWh/kg<sub>biochar</sub> for GM and OSC.



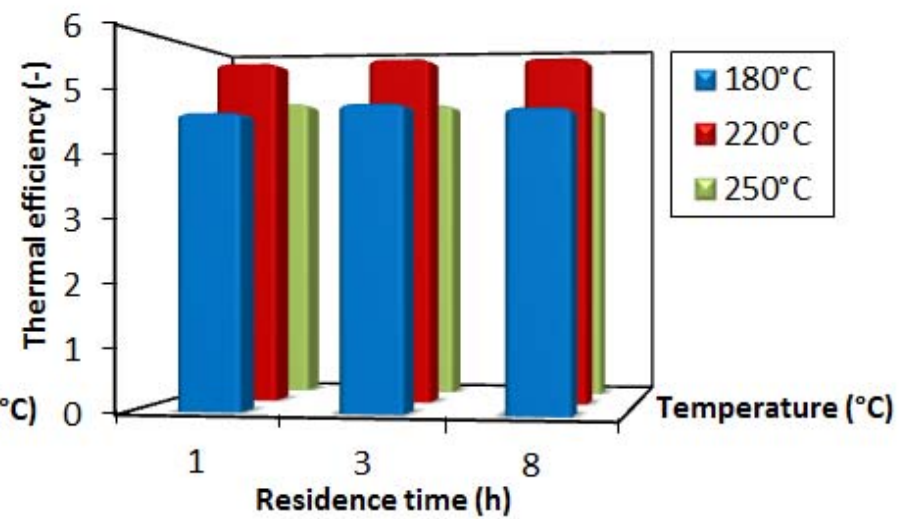
# Results: thermal efficiency

## OFF SPECIFICATION COMPOST

## GRAPE MARC



**a**

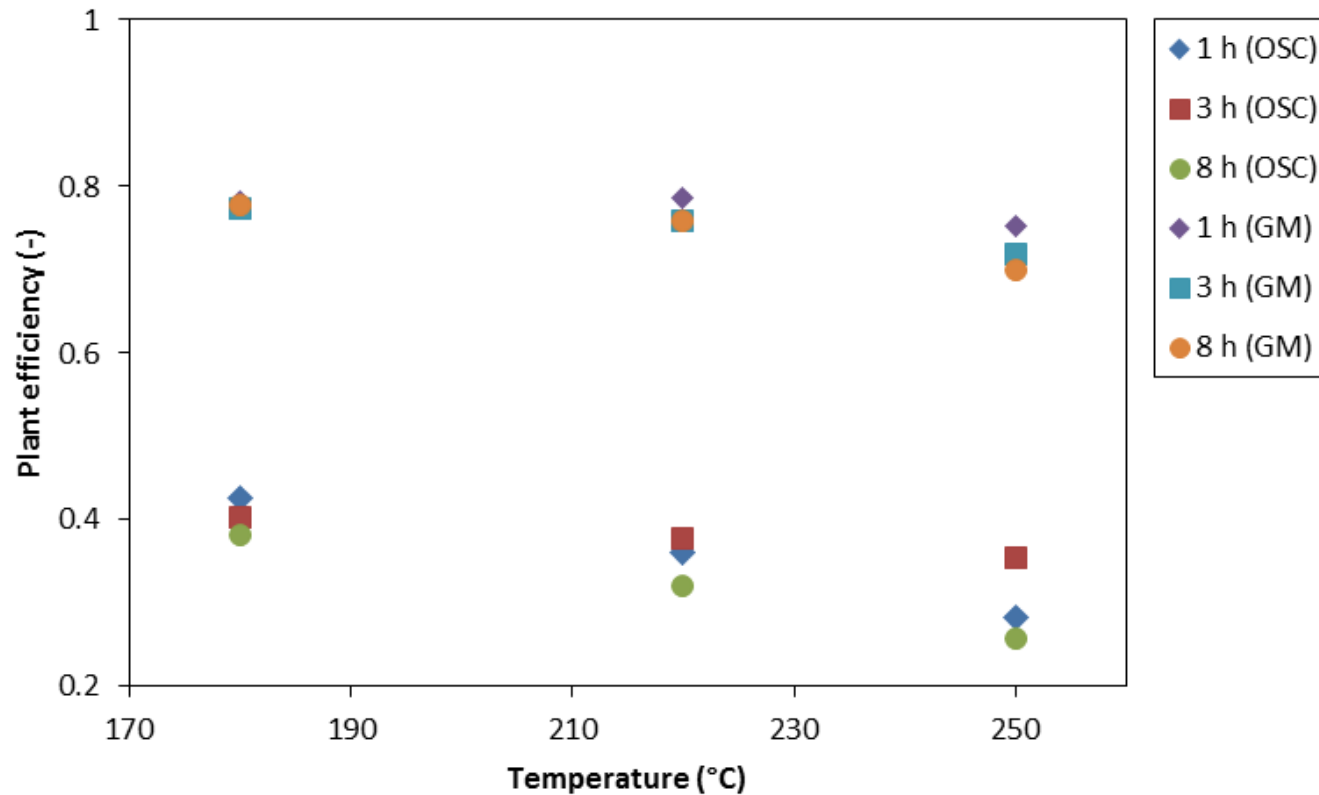


**b**

- Values are lower when using OSC with respect to GM due to the different DB/W (DB/W=0.07 for OSC and DB/W=0.19 for GM).
- At  $T > 180$  °C, the energy content of OSC-derived biochar cannot provide sufficient thermal energy to compensate for the thermal energy of the process.
- Thermal efficiency for GM ranges between 4.67 and 5.64: the relatively high DB/W chosen (=0.19) allows for significantly improved HTC thermal performance



# Results: plant efficiency

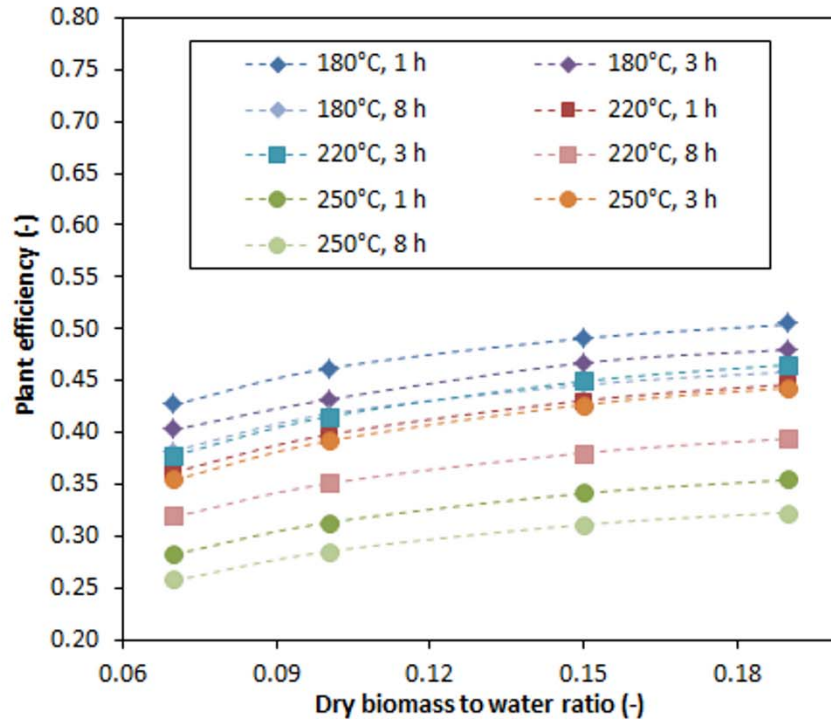


Plant efficiency decreases with temperature.



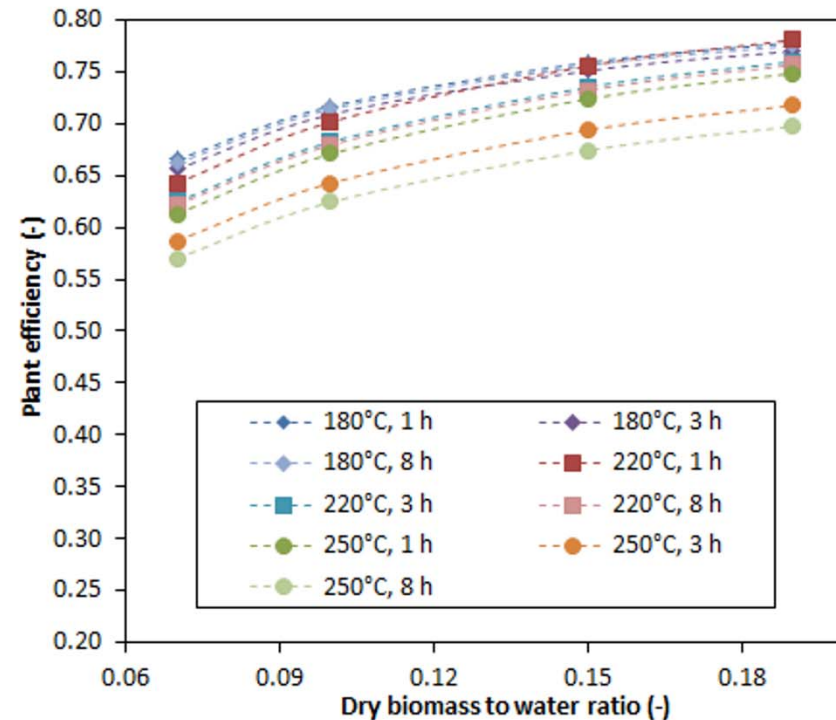
# Results: plant efficiency

## OFF SPECIFICATION COMPOST



a

## GRAPE MARC



b

GM: plant efficiency is notably higher than for OSC values. This is due to the highest value of HHV of GM and also to the higher DB/W value used.



# Results: economic feasibility

Best results from GM at T=220 °C,  $\theta=1$ h and DB/W=0.19

Type of Unit	Cost (€)
Heat exchangers (H1, H2, H3)	32,983
Agitator	5110
Direct fired heaters	354,063
Reactor	436,051
Flash tanks	145,276
Pumps	57,237
Centrifuge	55,028
Crusher	10,739
Dryer	131,535
Filter	1359
Pelletizer	30,907
<b>Total cost for on-site equipment</b>	<b>1,260,288</b>

Cost linked to the capital	Annual Cost (€)
Average loan interest rate 5% (10 years)	229,717

Type of Unit	Cost (€)
Total depreciable capital (TDC)	1,260,288
On-site equipment	21,526
Utility plants	230,727
Contractor's fee and contingencies	30,251
Land	30,251
Plant start up	151,254
Working capital	79,765
<b>Total capital investment (TCI)</b>	<b>1,773,811</b>

Operating costs	Annual Cost (€)
Electricity	1,260,288
Methane	21,526
Labor related operations	230,727
Maintenance	30,251
Property taxes and insurance	30,251
General expenses	151,254
Waste water treatment	79,765
<b>Total production costs</b>	<b>832,984</b>



# Results: economic feasibility

Best results from GM at  $T=220\text{ }^{\circ}\text{C}$ ,  $\theta=1\text{h}$  and  $\text{DB}/\text{W}=0.19$



Biochar production of 5317 ton/years



Break-even point is 200€/ton



Break-even point of wood pellets is 150 - 200€/ton:  
biochar is competitive



# Conclusions:

In the most favorable conditions, i.e. GM at DB/W = 0.19, T = 220 °C and  $\Theta = 1$  h:

- plant efficiency : 78%
- specific thermal energy consumption: 1.17 kWh/kg<sub>biochar</sub> (0.31 kWh/kg<sub>feedstock</sub>);
- specific electric energy consumption: 0.16 kWh/kg<sub>biochar</sub> (0.04 kWh/kg<sub>feedstock</sub>);
- the production cost of pelletized biochar: 157 €/ton<sub>biochar</sub>;
- the biochar break-even value for a plant repayment period of 10 years: 200 €/ton<sub>biochar</sub> (competitive with price of wood pellets, 150-200 €/ton<sub>wood</sub>).