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Environmental assisted cracking of pipeline steels in CO₂ containing environment

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Environmental Assisted Cracking of pipeline steels in CO₂ containing environment

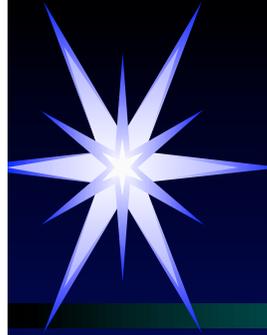


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Applied Science

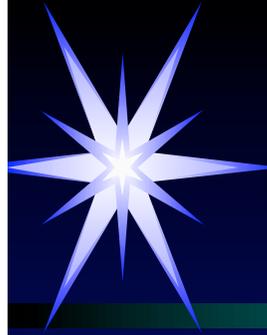
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EAC phenomena on buried pipelines

- Carbonate-Bicarbonate Stress Corrosion Cracking (CB-SCC or TG-SCC)
- Near Neutral – SCC
- Hydrogen Embrittlement (HE) due to cathodic protection or over-protection:
 - On base material
 - On altered microstructure:
 - Effect of welding
 - Effect of mechanical damaged
 - Hard-Spot



CB-SCC (high pH SCC; IG-SCC)

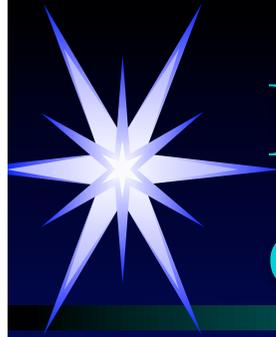
- First case in 1965, widely studied by R.N.Parkins
- Intergranular cracks
- Highly concentrated carbonate-bicarbonate solution (pH \approx 9-10)
- Specific temperature range 50-70°C
- Specific potential range
- Easily controlled by cooling the gas after compression



NN- SCC

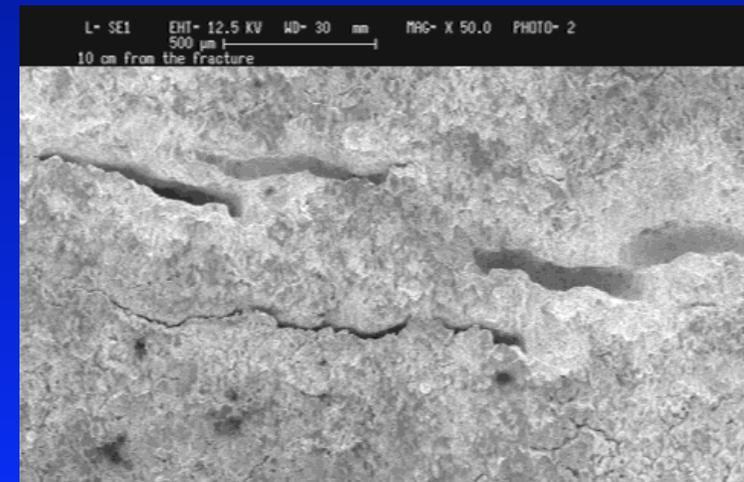
(low pH- SCC, TG-SCC)

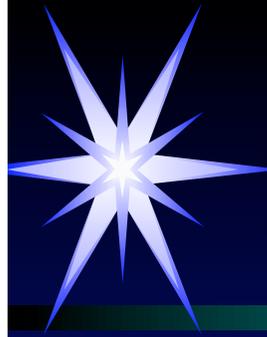
- First cases published by TransCanada Pipeline in 1985-86 but several cases were also detected in other countries, included Italy
- Transgranular cracks
- Low temperature
- pH 5.5 ÷ 6.5
- No cathodic protection
- pCO₂ 0.05 bar (HCO₃⁻)
- Particular loading conditions
- Effect of localized attacks on cracks initiation



Example of NN-SCC circumferential crack observed on buried flow-line

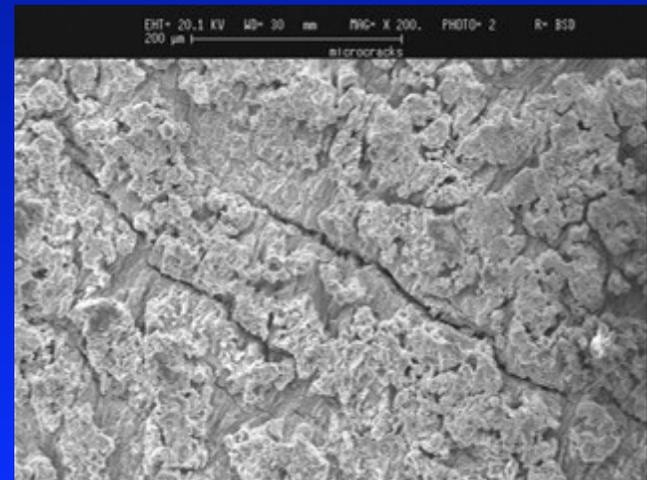
- Circumferential cracks were due to the soil landsliding
- NN-SCC cracks are under disbonded but not fully removed coatings

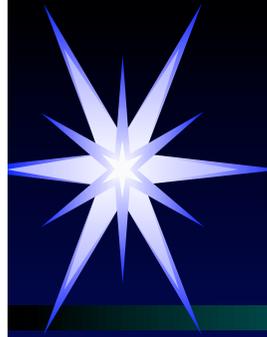




Role of localised attacks

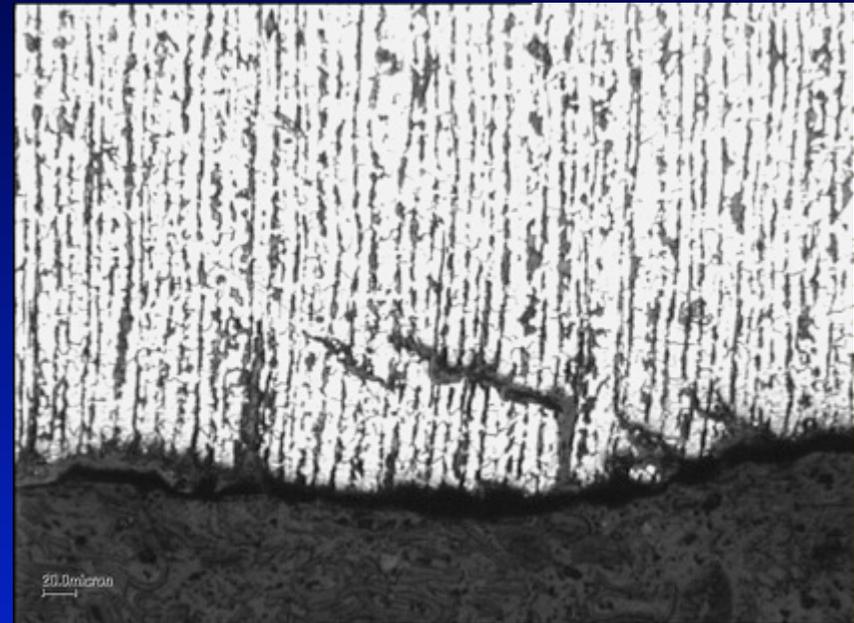
- In these zone the pipe shows an intense generalised corrosion attack with presence of corrosion products.
- Cracks are initiated by localised attacks
- many closely localised attacks in the correspondence of cracks giving a generalised corrosion morphology



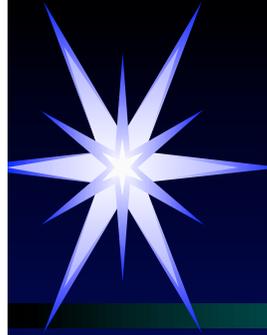


Cracks growth morphology

- The cracks were closed in colonies, coalescence between near cracks was observed
- The cracks have a transgranular path, with an enlarged tip owing to plastic strain and generalised corrosion



- In the presence of MnS inclusion cracks change their propagation direction

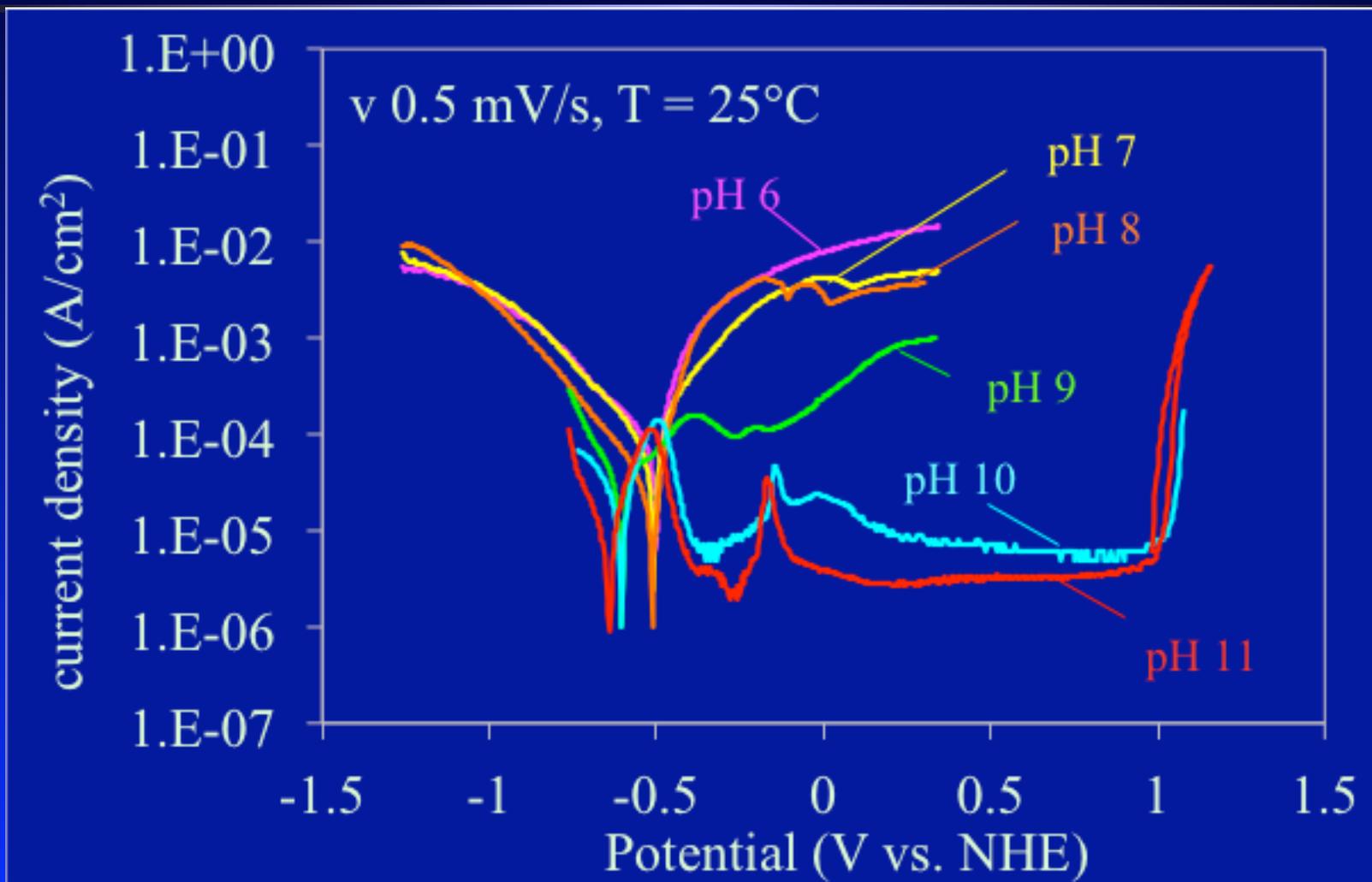


Laboratory studies on NN-SCC

- Electrochemical characterization and evaluation of the condition of localized attacks initiation
- Study of the NN-SCC affecting parameters (pH, T, Strain Rate, Environment, steel) by means of the traditional slow strain rate (SSR) tests
- Study of the effect of the surface condition (as received, electrochemically pre-corroded specimens) by means of traditional SSR tests and Slow Bending and Ripple Loading tests
- Evaluation of the NN-SCC cracks propagation by means of da/dN vs ΔK curves

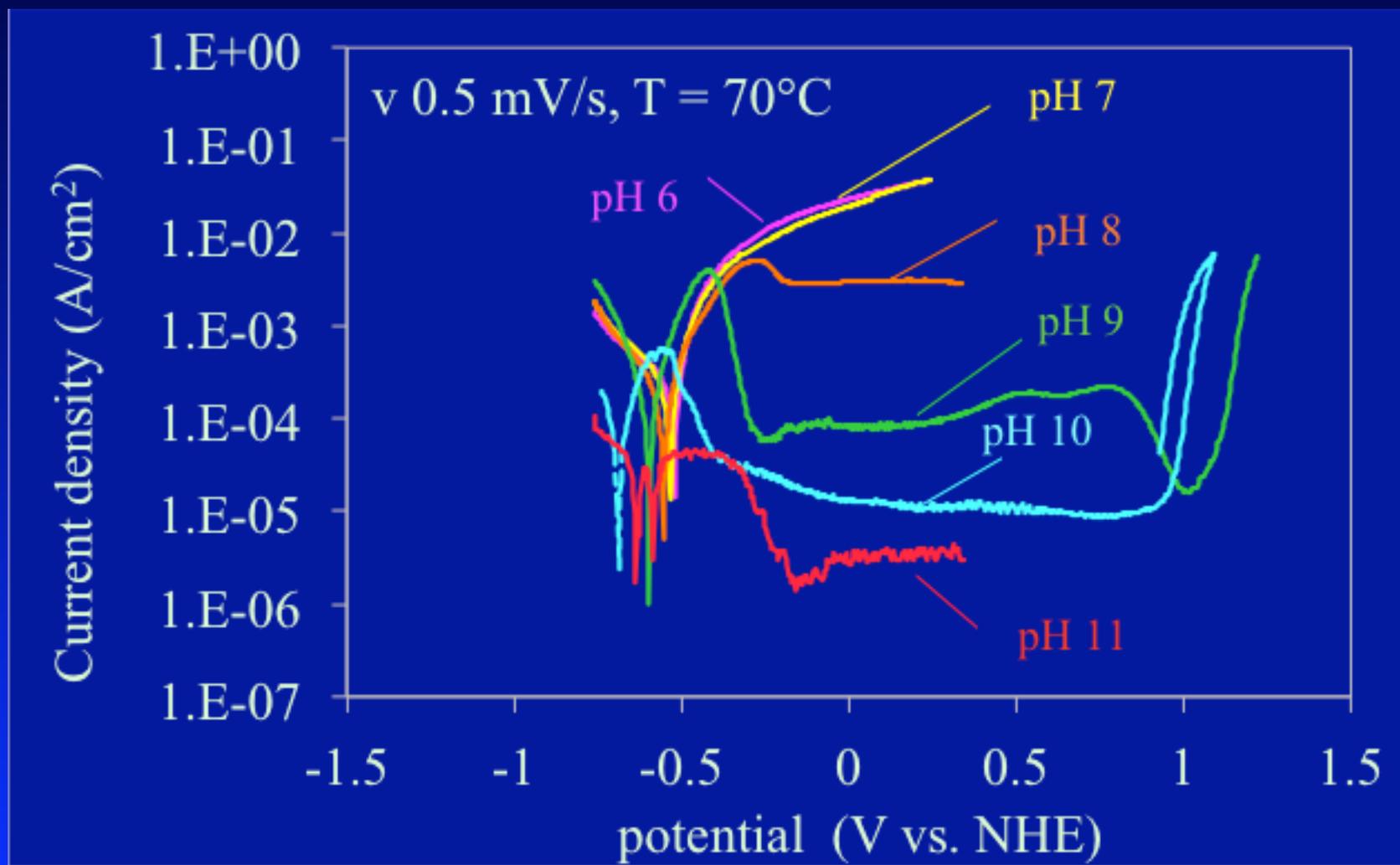


Potentiodynamic curves in $\text{Na}_2\text{SO}_4 + \text{CO}_2 + \text{NaOH}$ at different pH and 25°C

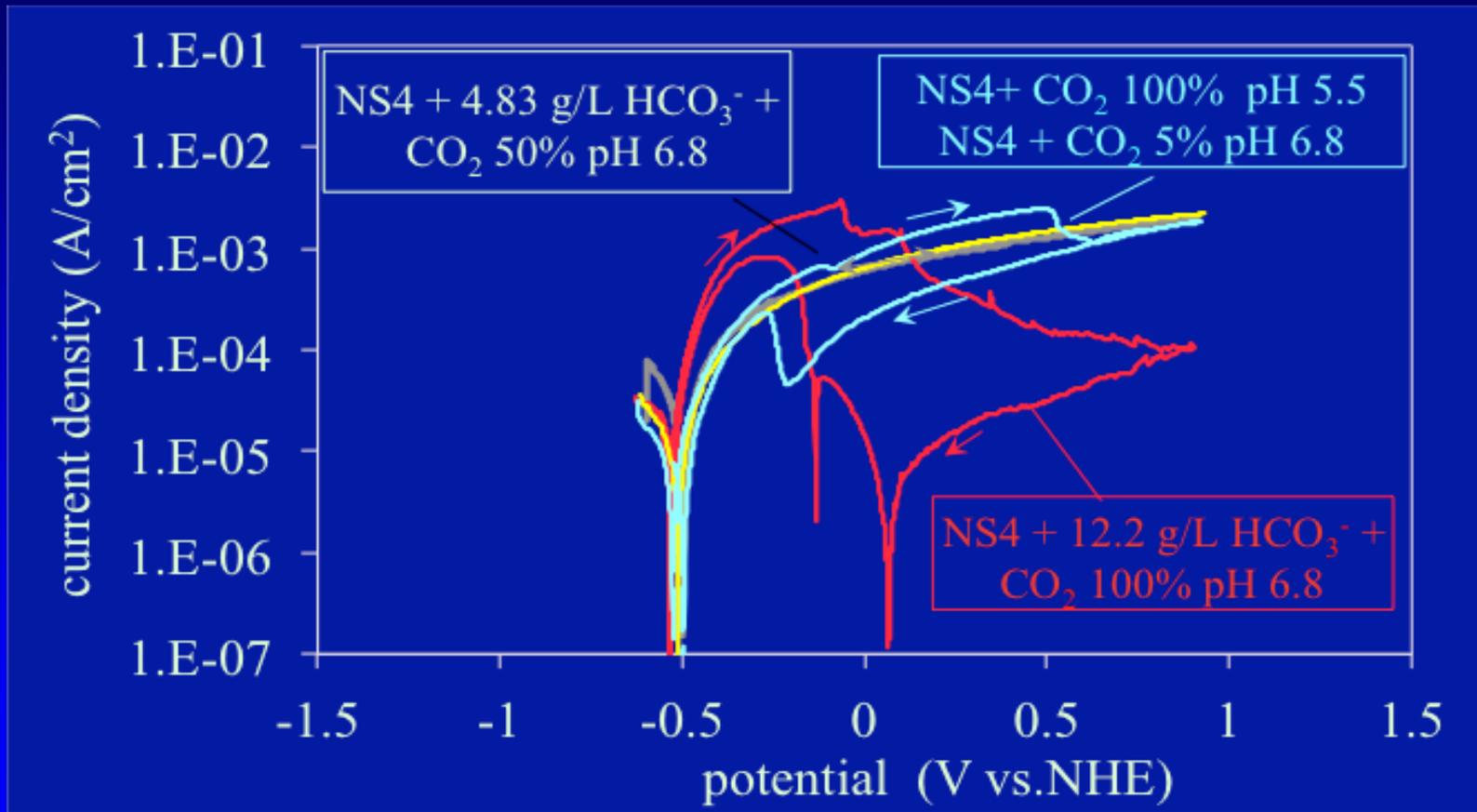




Potentiodynamic curves in $\text{Na}_2\text{SO}_4 + \text{CO}_2 + \text{NaOH}$ at different pH and 70°C

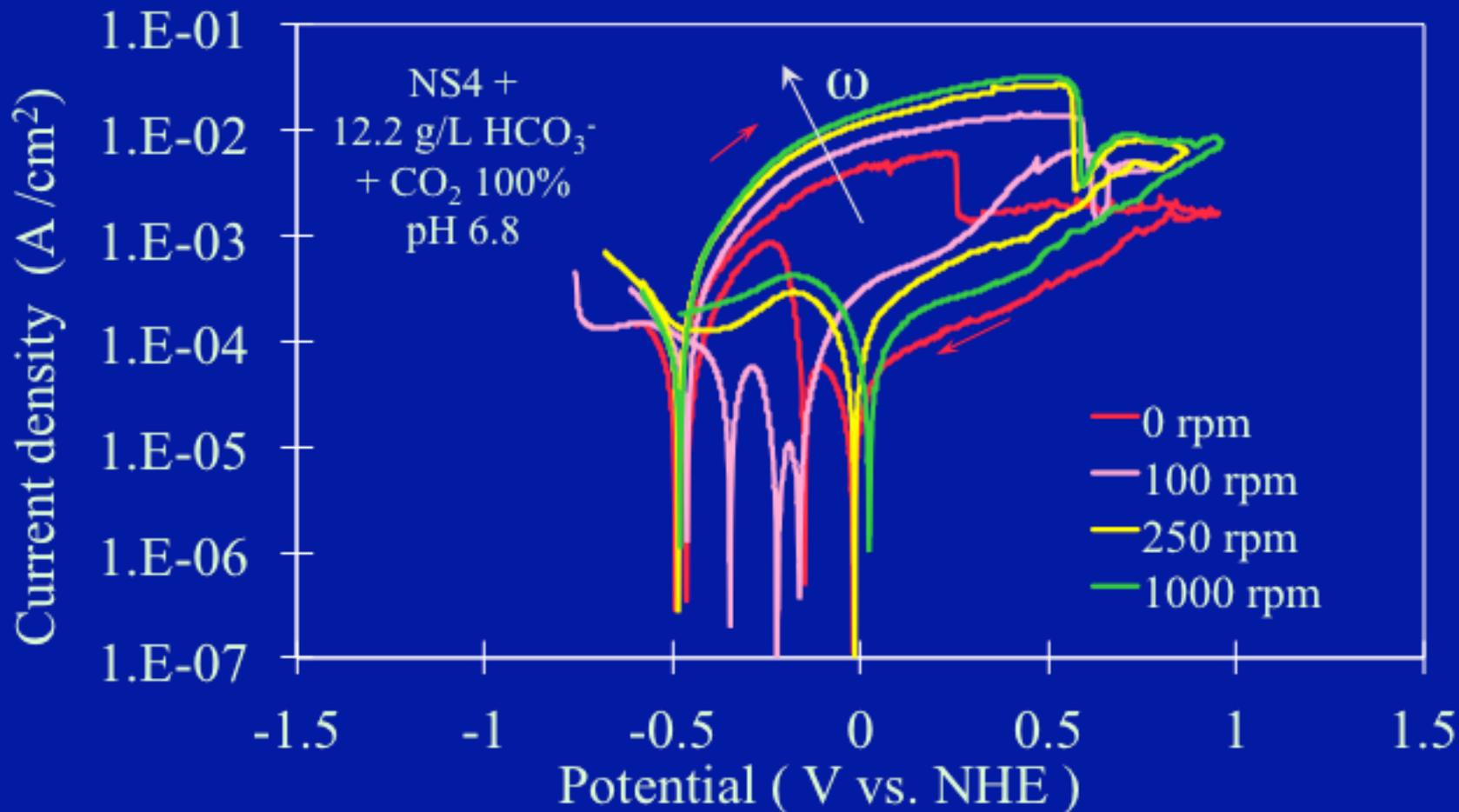


Effect of bicarbonate ions concentration on cyclic potentiodynamic curves



NS4 solution 0.483 g/L NaHCO₃, 0.122 g/L KCl, 0.18 g/L CaCl₂, 0.1 g/L MgSO₄;

Effect of diffusion on cyclic potentiodynamic curves

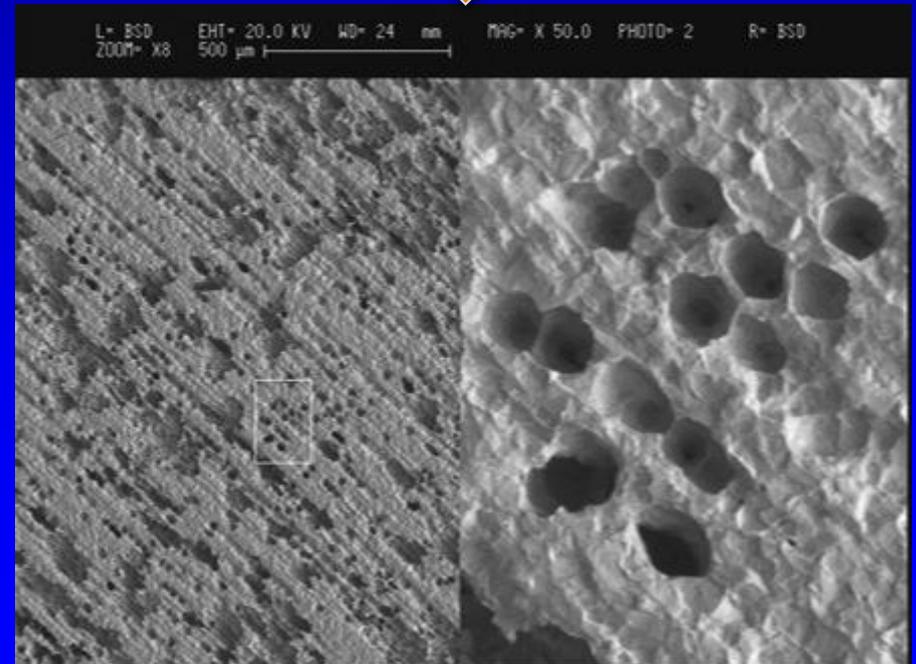


Effect of diffusion on the corrosion morphology



↑
0 rpm

100 rpm





Study of corrosion of steels in CO₂ environments by means of cyclic voltammetry

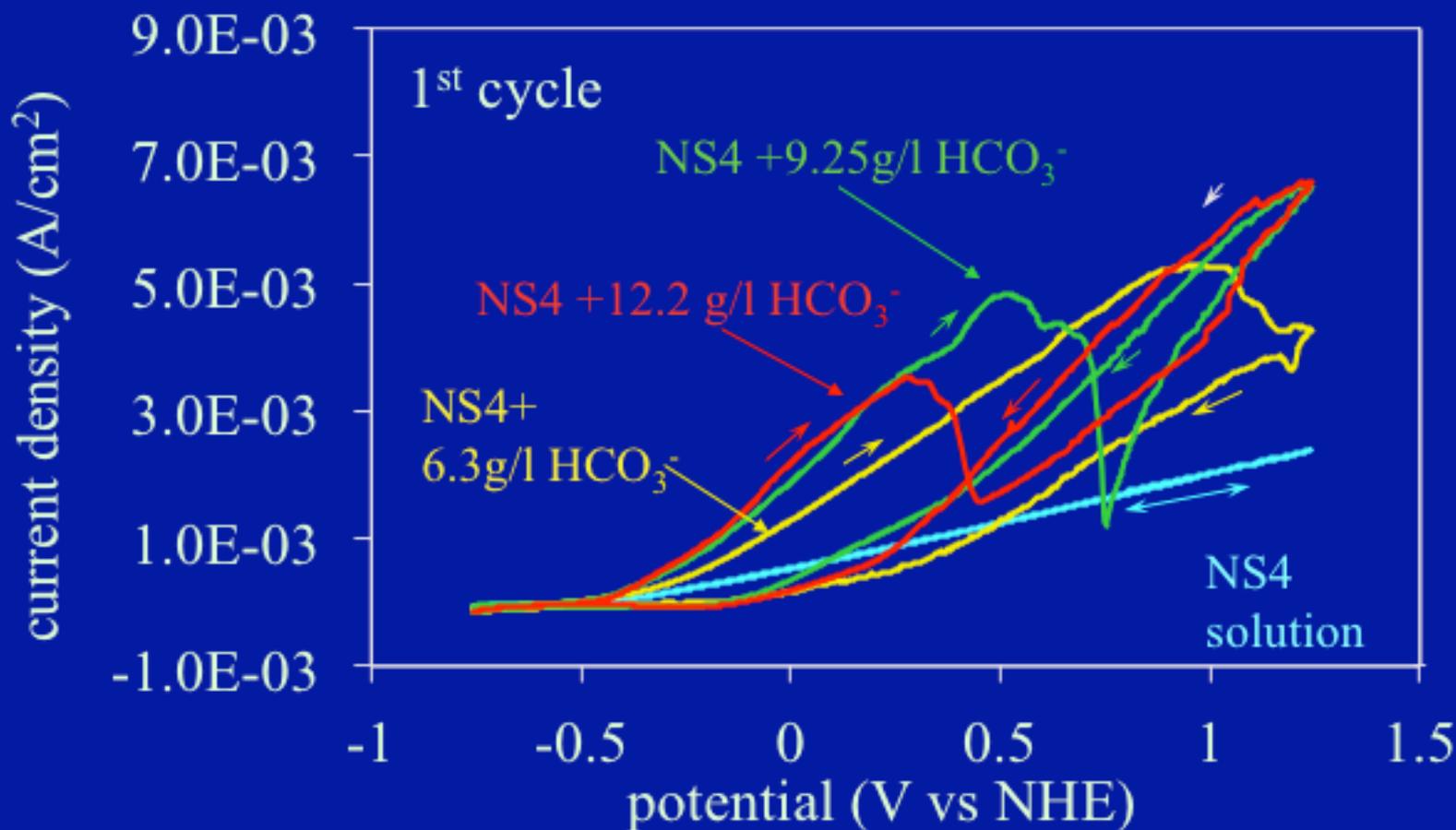
- ä Iron dissolution in neutral solution takes place through an intermediate of hydroxide



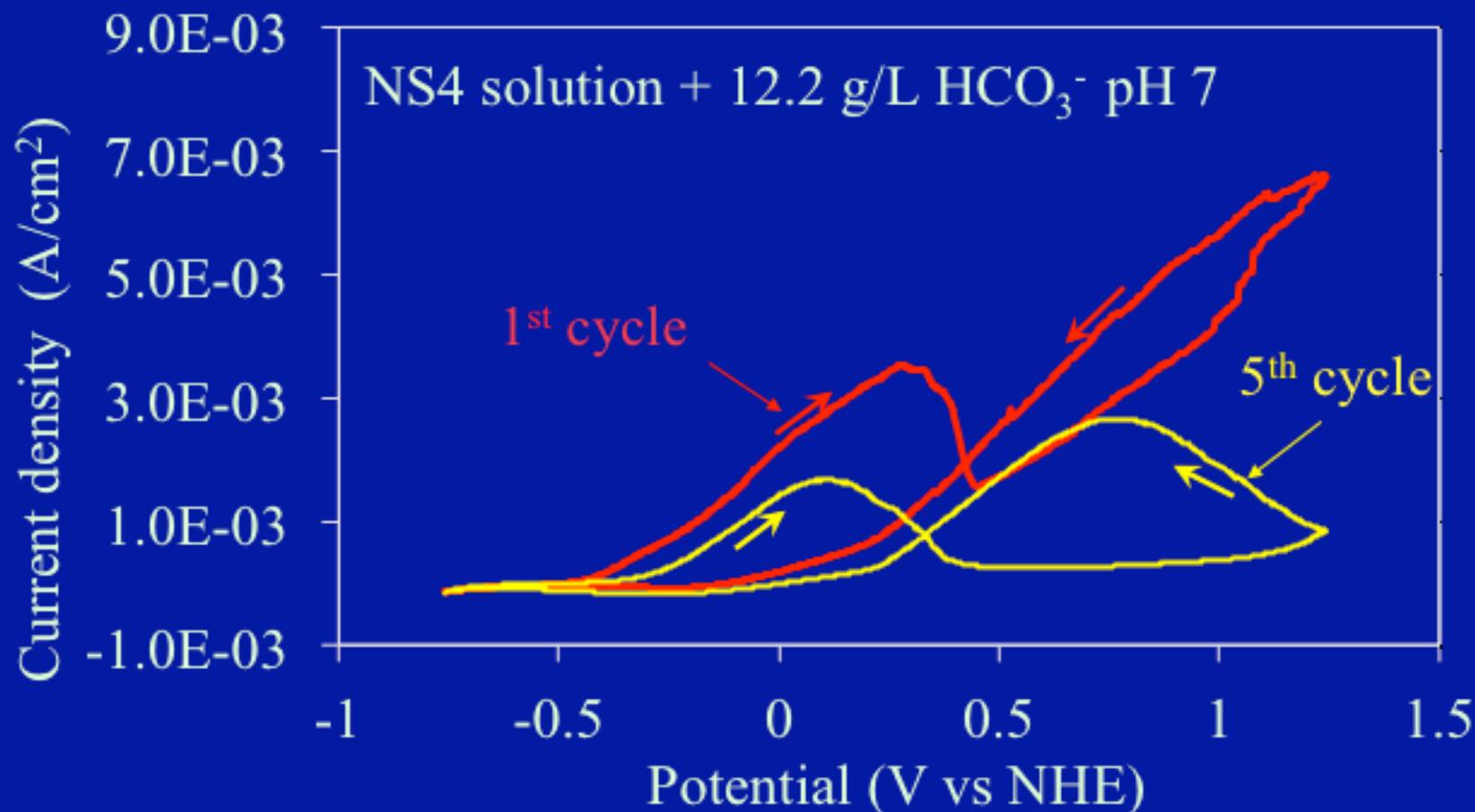
- ä The presence of bicarbonate ions avoid this intermediate and on the cyclic voltammetry curves are not present peaks



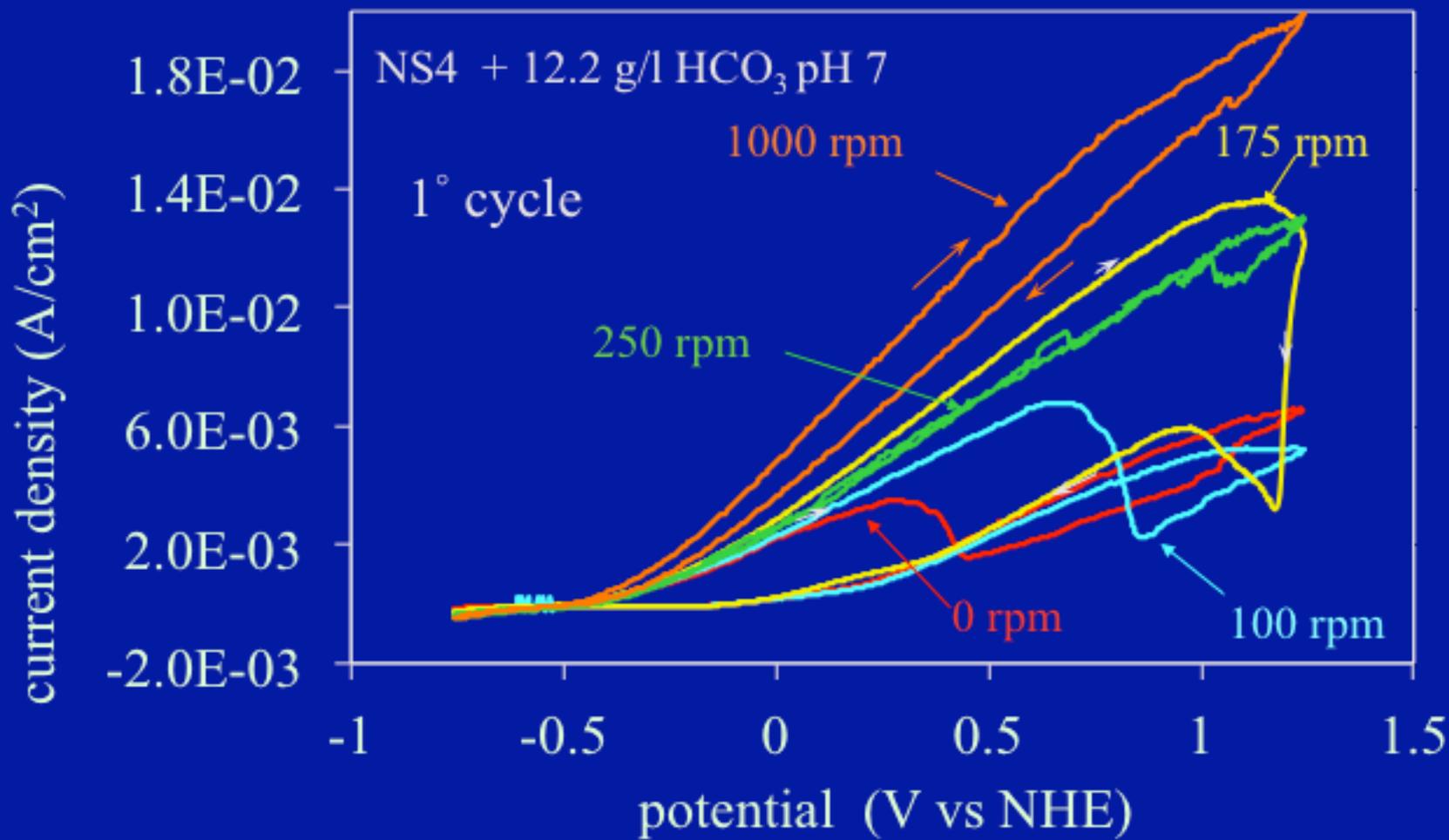
Effect of bicarbonate ions on cyclic voltammometry curves



Effect of the number of cycles on voltammetric curves



Effect of diffusion





Effect of diffusion on specimen's attacks after cyclic voltammetry

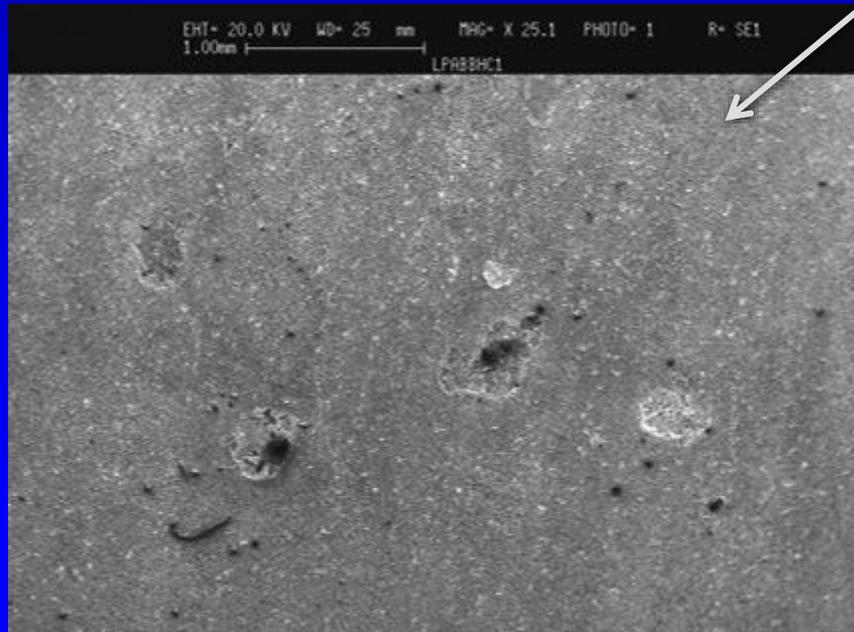
0 rpm



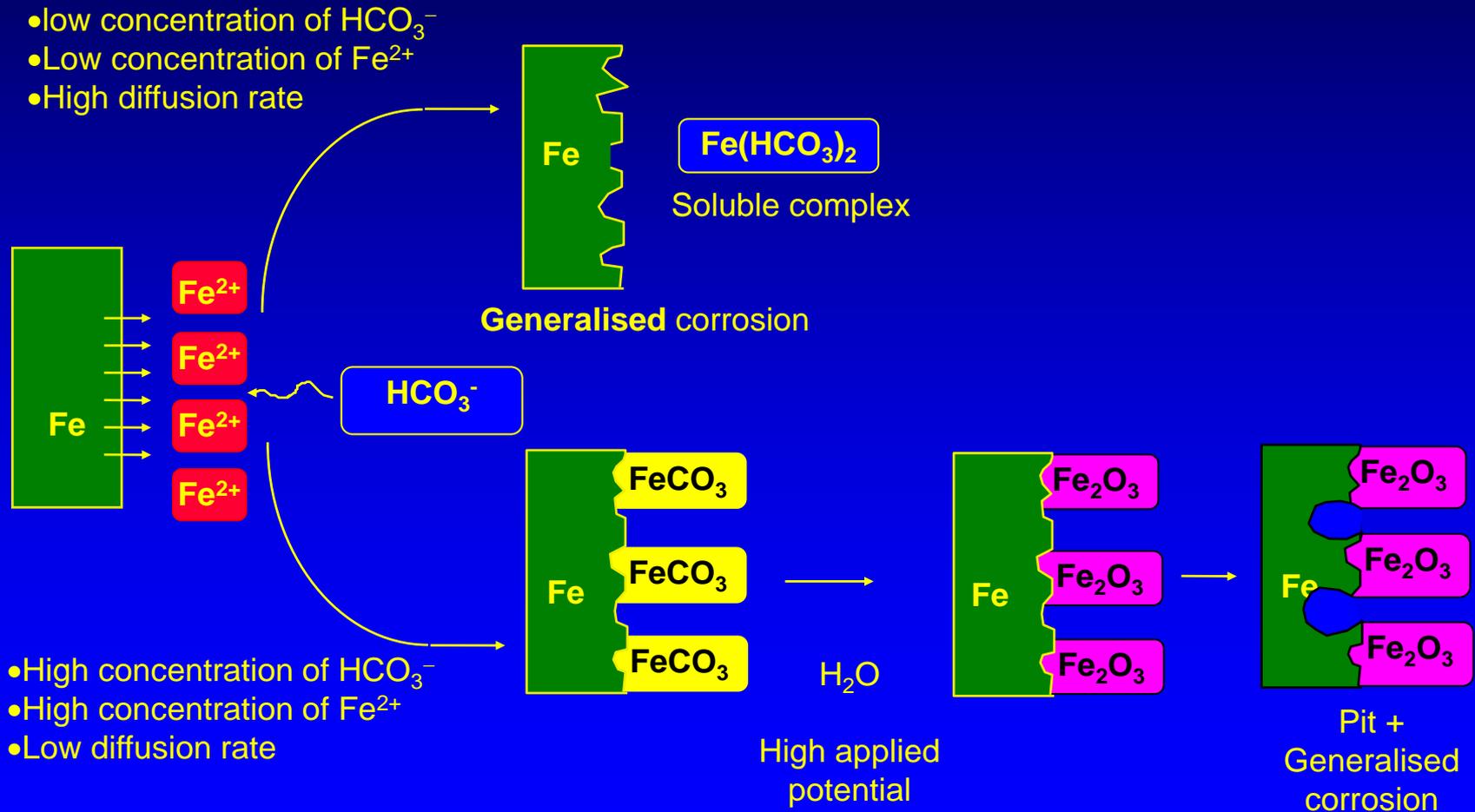
100 rpm

250 rpm

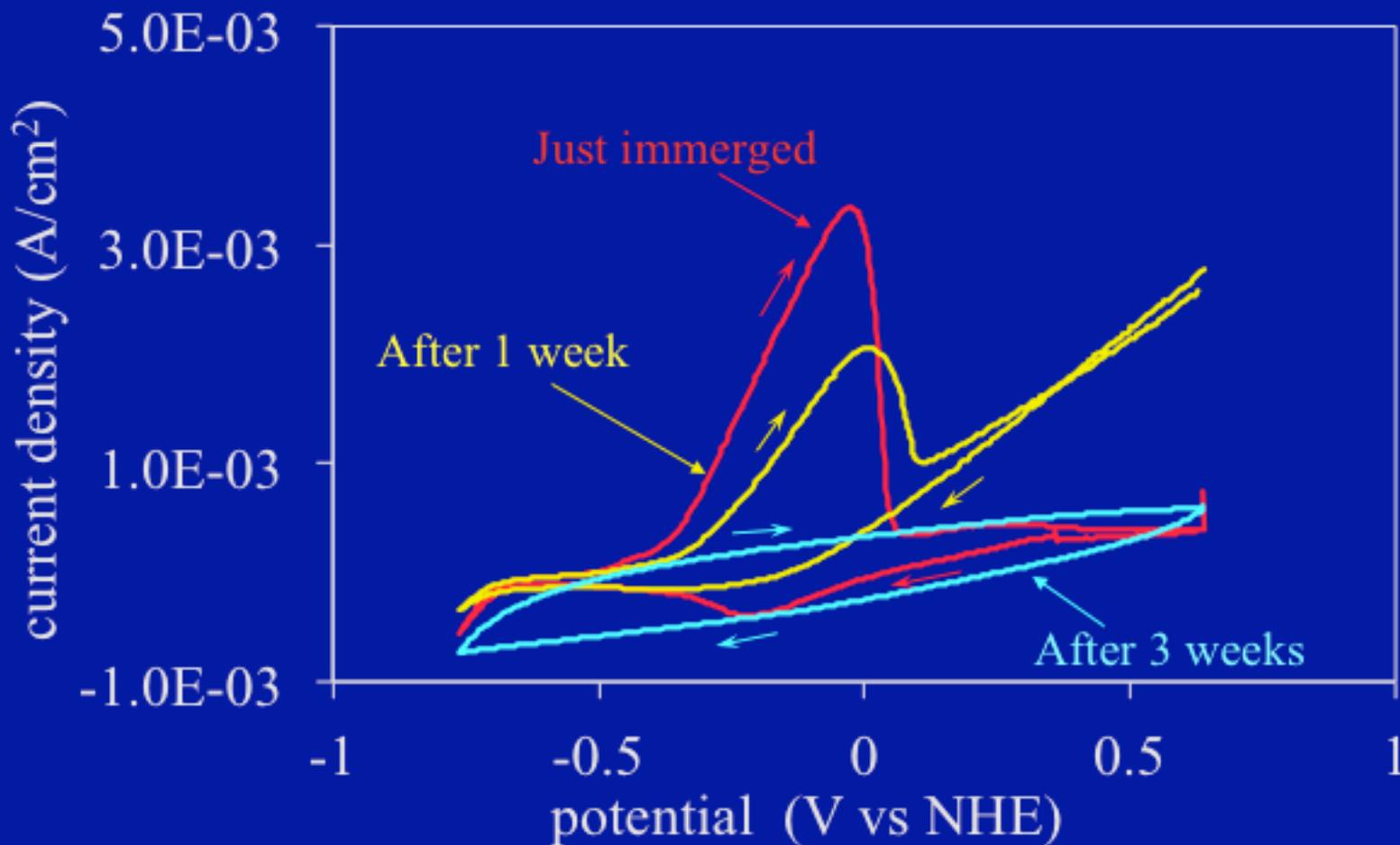
1000 rpm



Proposed mechanism for pit initiation



Effect of pre-immersion time on cycli voltammety curves

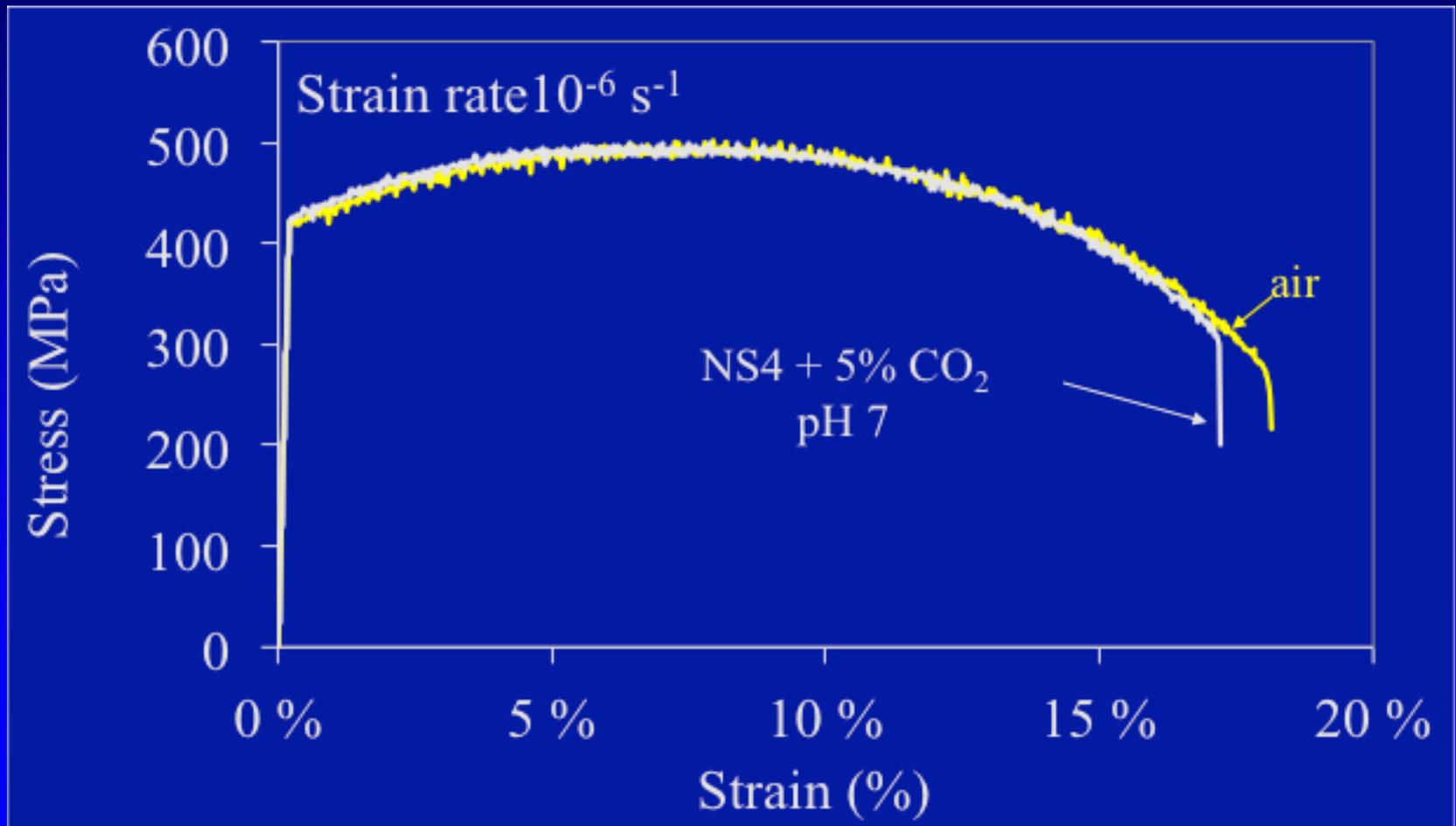




Stress corrosion tests

- ä No NN-SCC in static loading conditions
- ä NN-SCC was detected in:
 - ä Slow strain rate tests
 - ä Ripple-loading tests
 - ä Corrosion fatigue tests
- ä NN-SCC take place in the presence of CO₂
- ä Localized attacks enhance the SCC phenomena

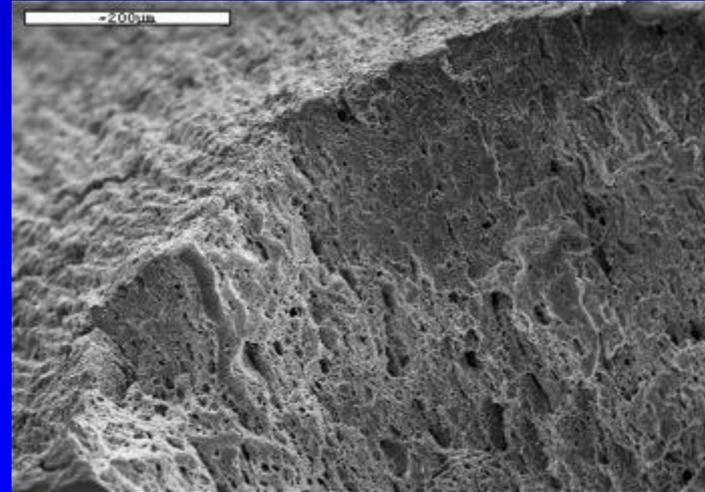
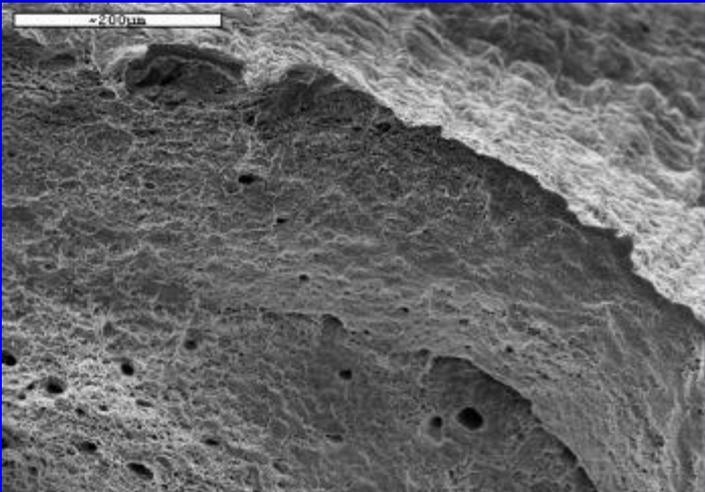
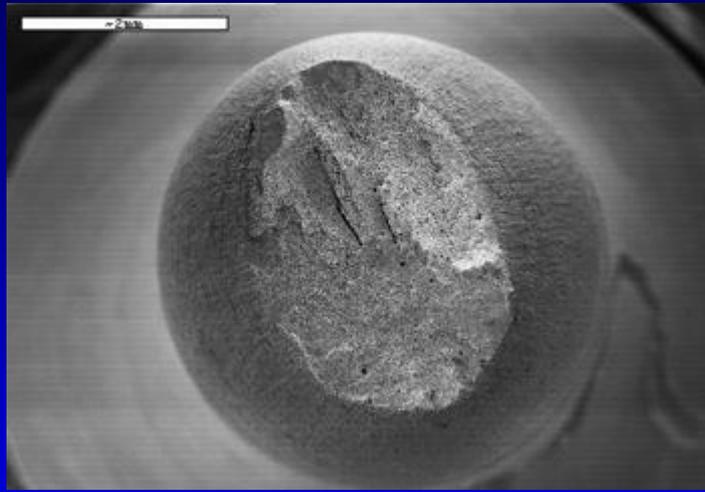
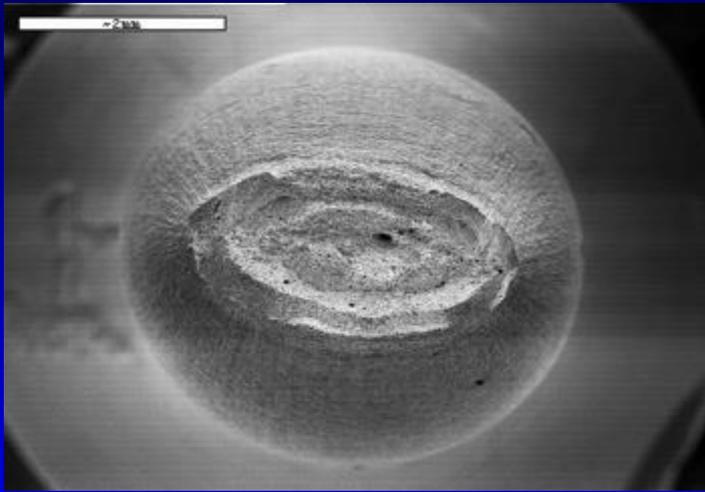
Stress vs strain curves in SSR tests



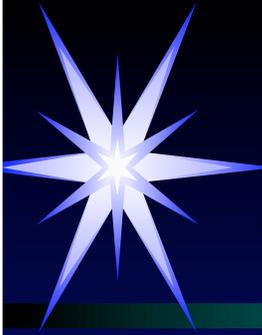


Fracture surface

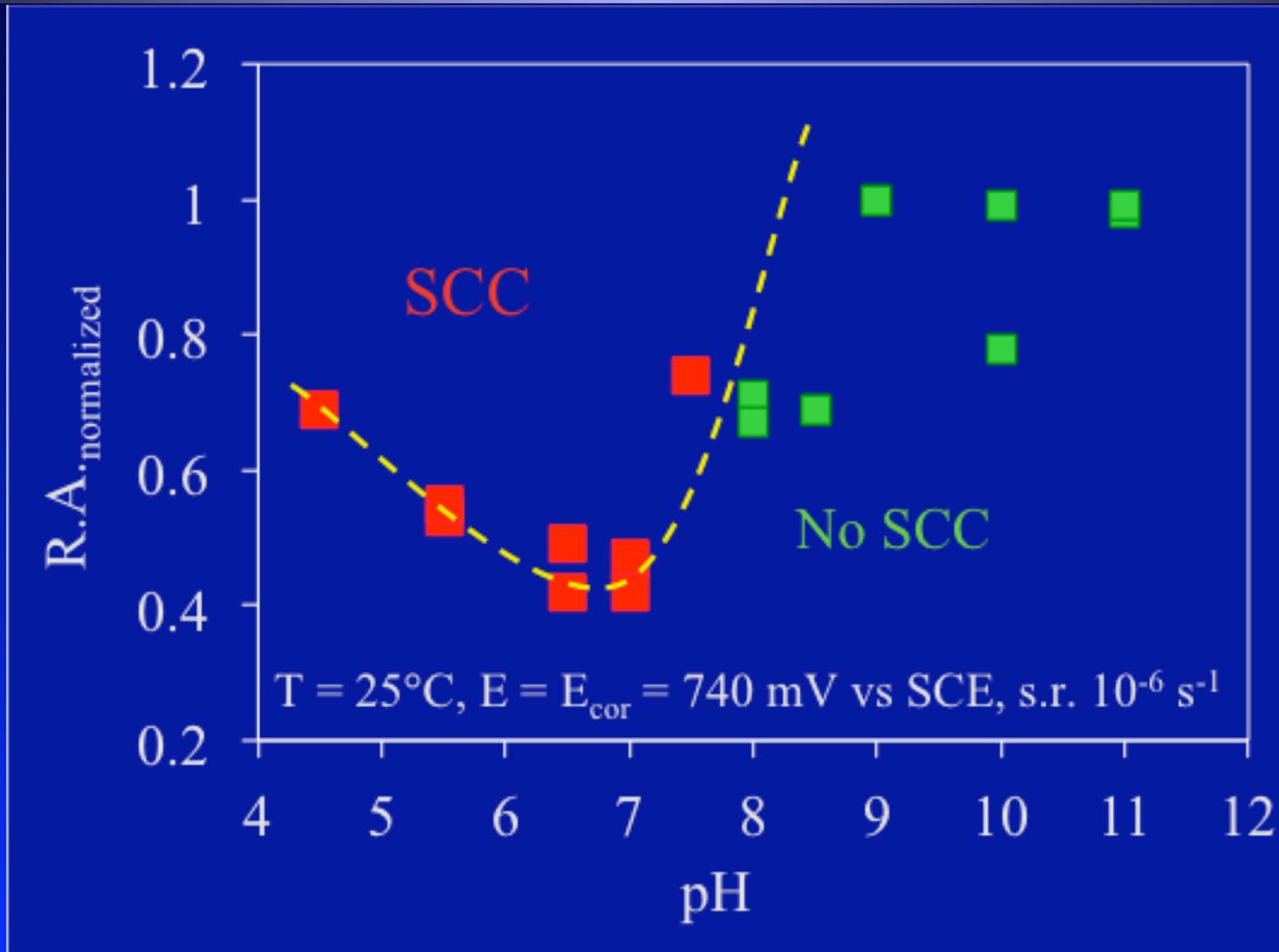
air

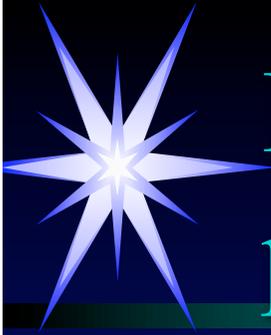


NS4
+
5%CO₂
pH 7

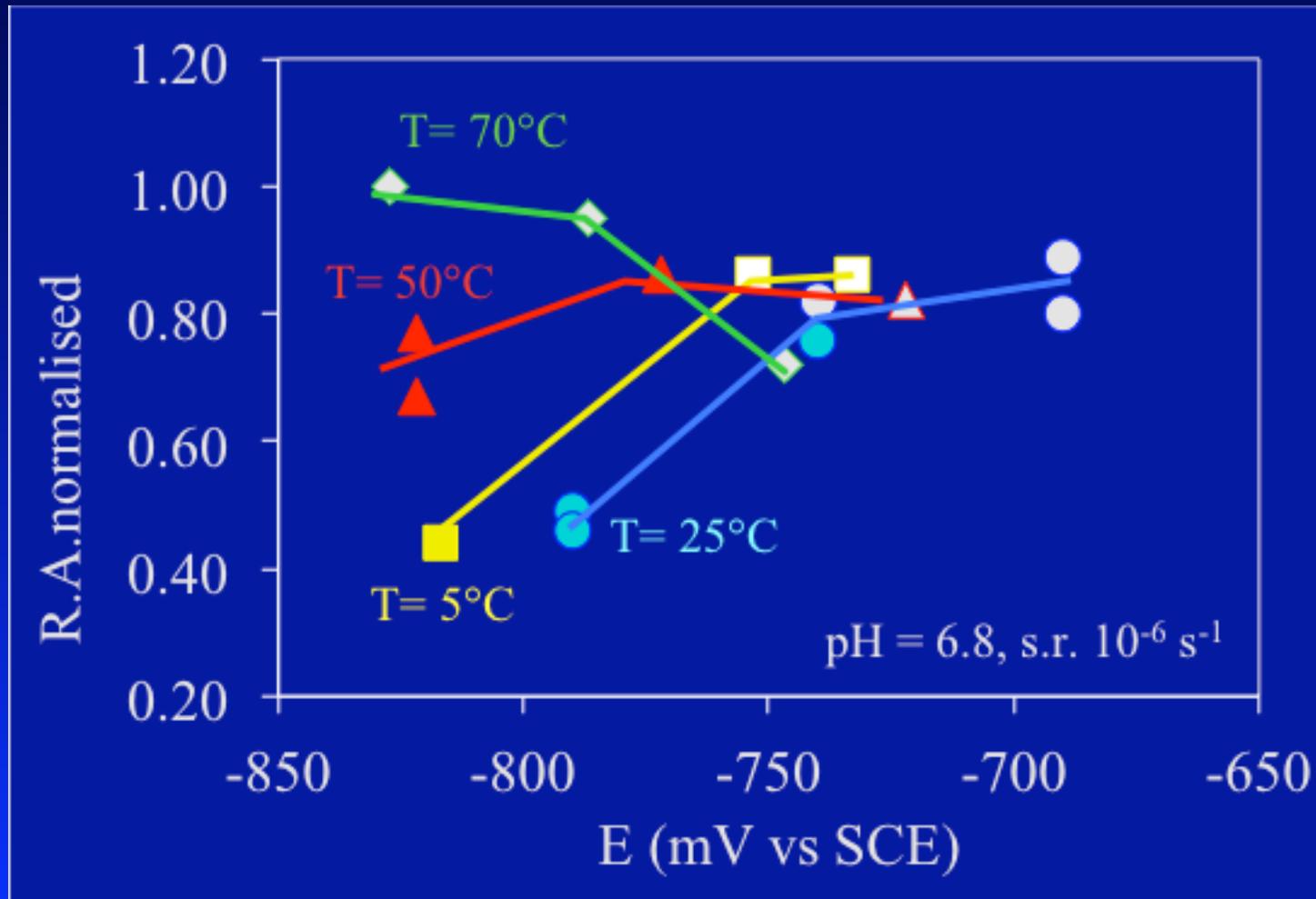


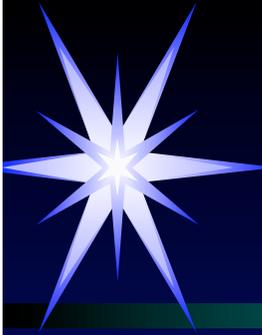
Effect of pH on SSR results



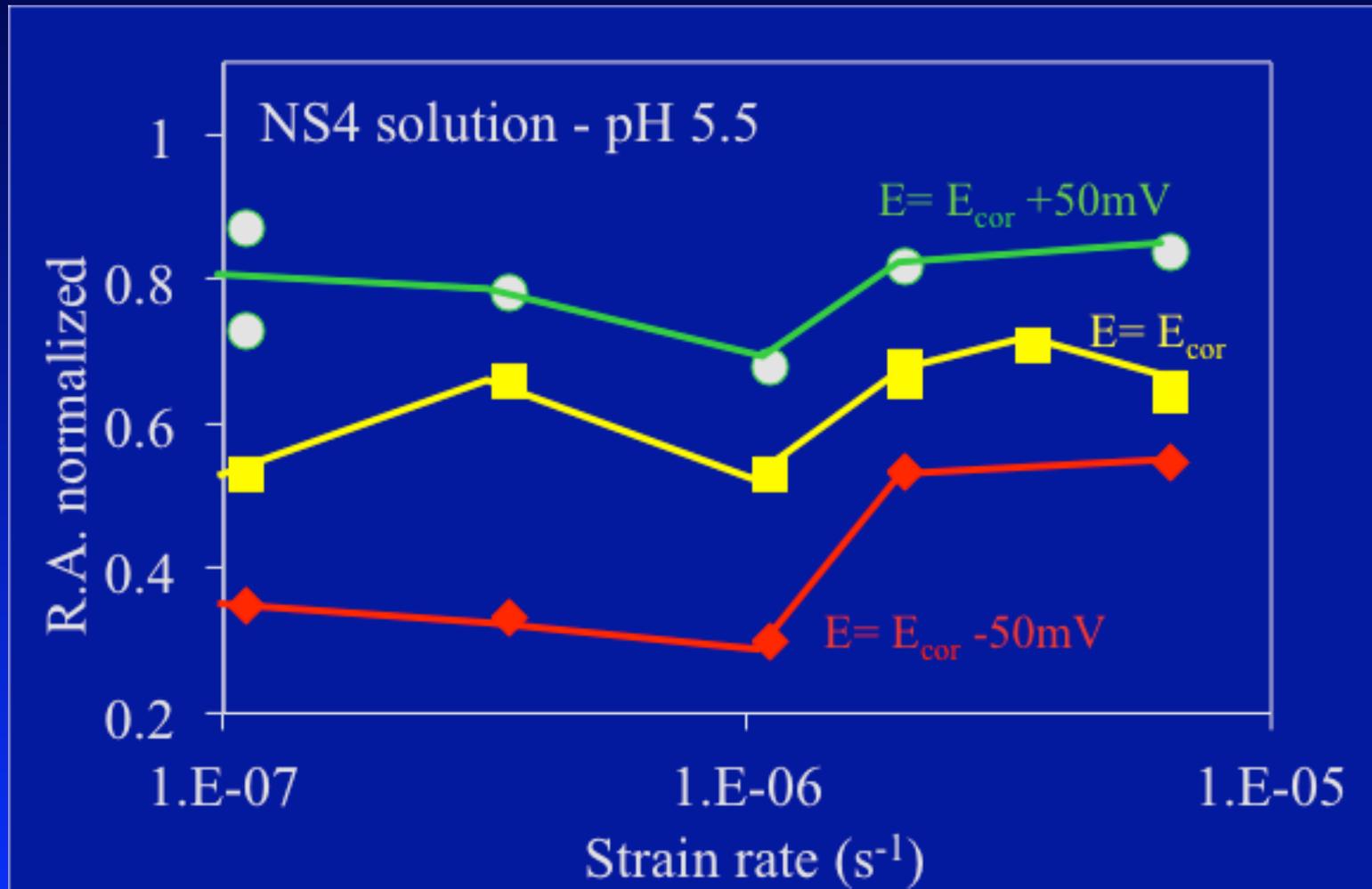


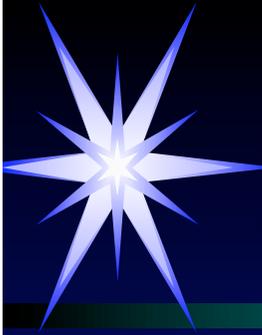
Effect of temperature and potential on SSR results



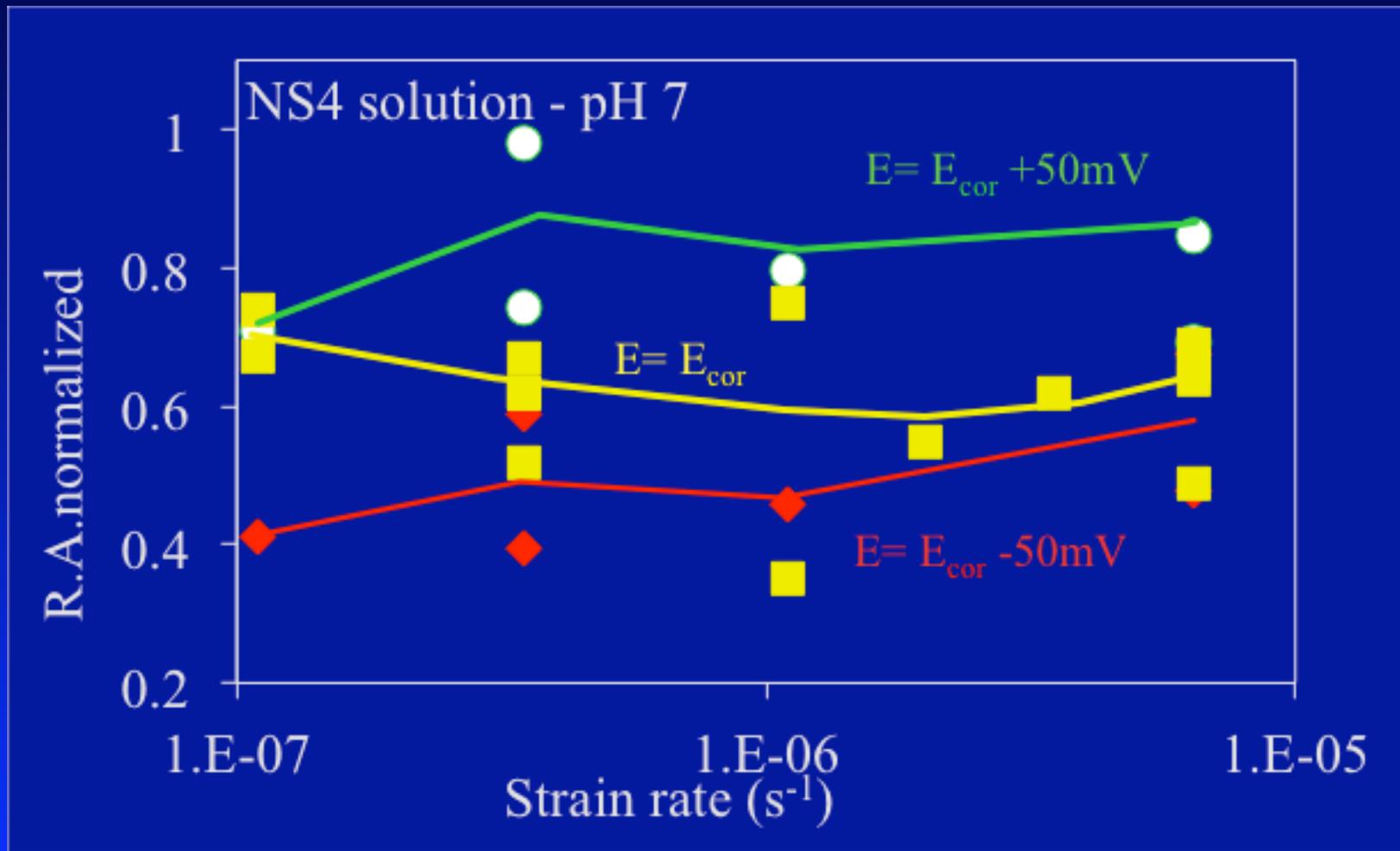


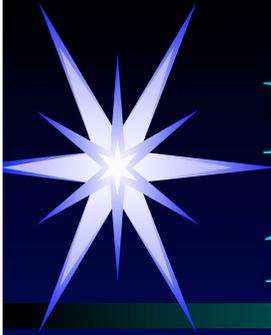
Effect of the strain rate at pH 5





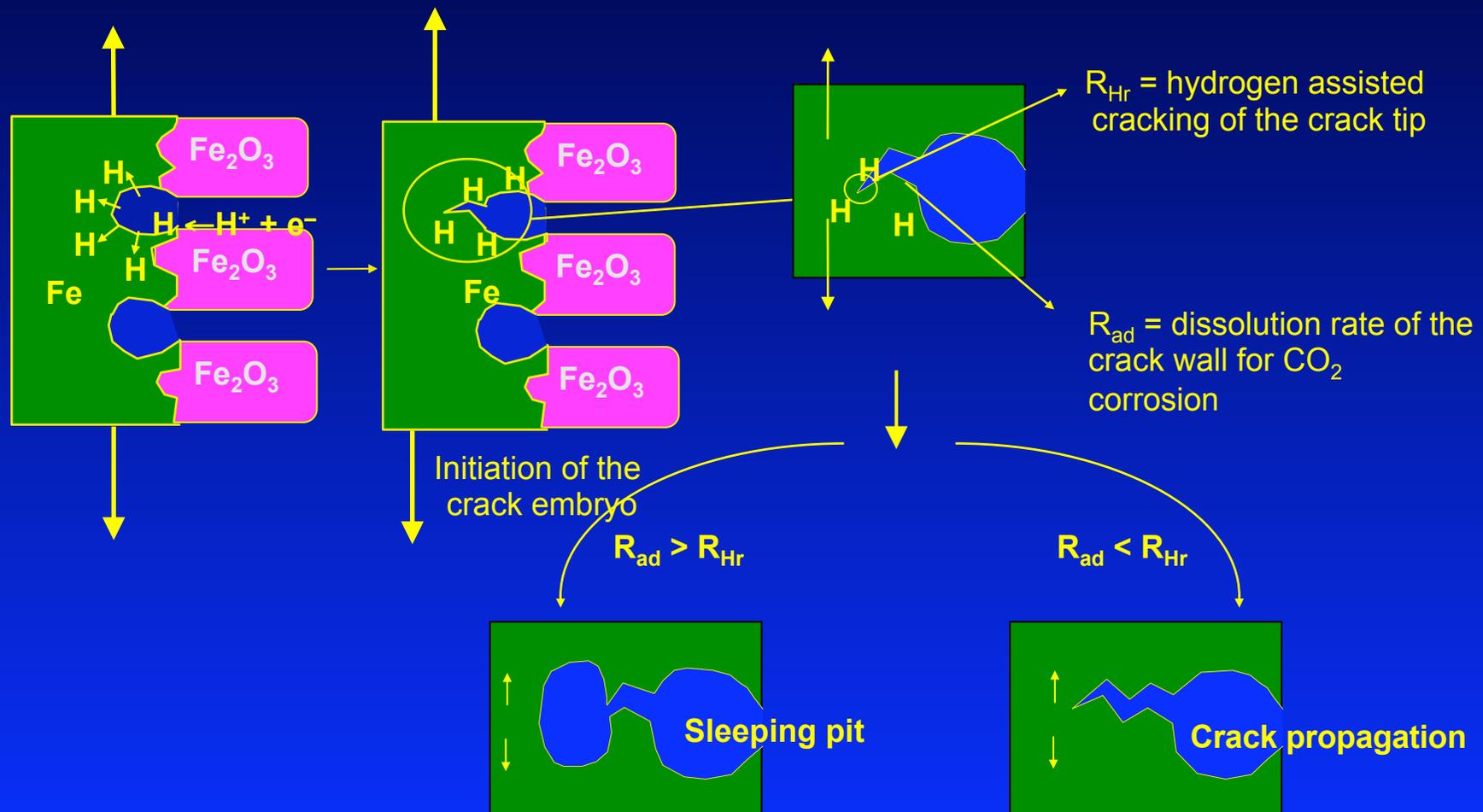
Effect of the strain rate at pH 7

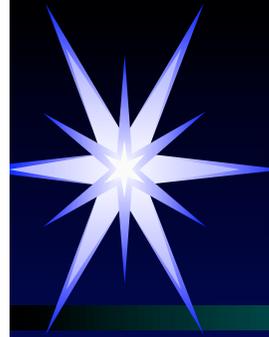




Proposed mechanism for cracks initiation and propagation

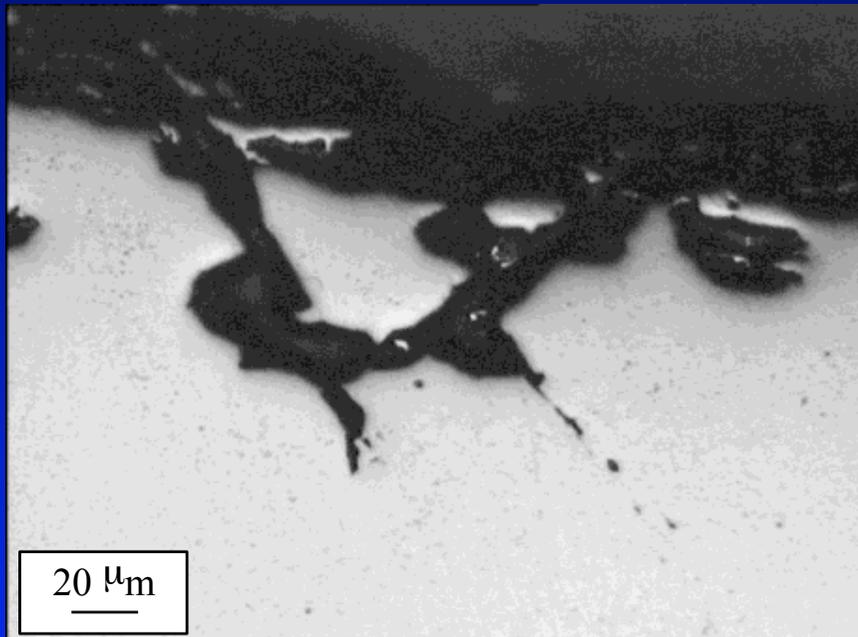
Plastic strain



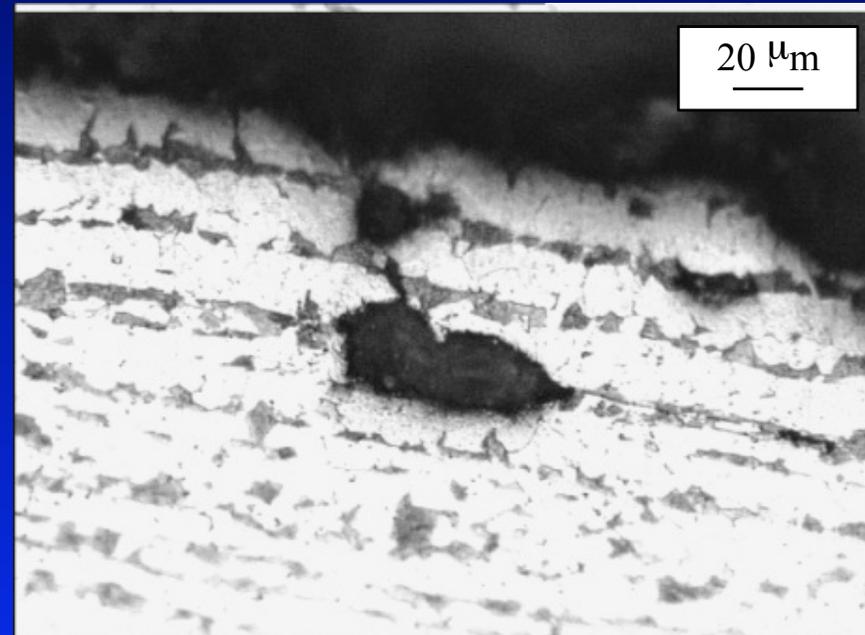


Experimental results

NN-SCC Crack

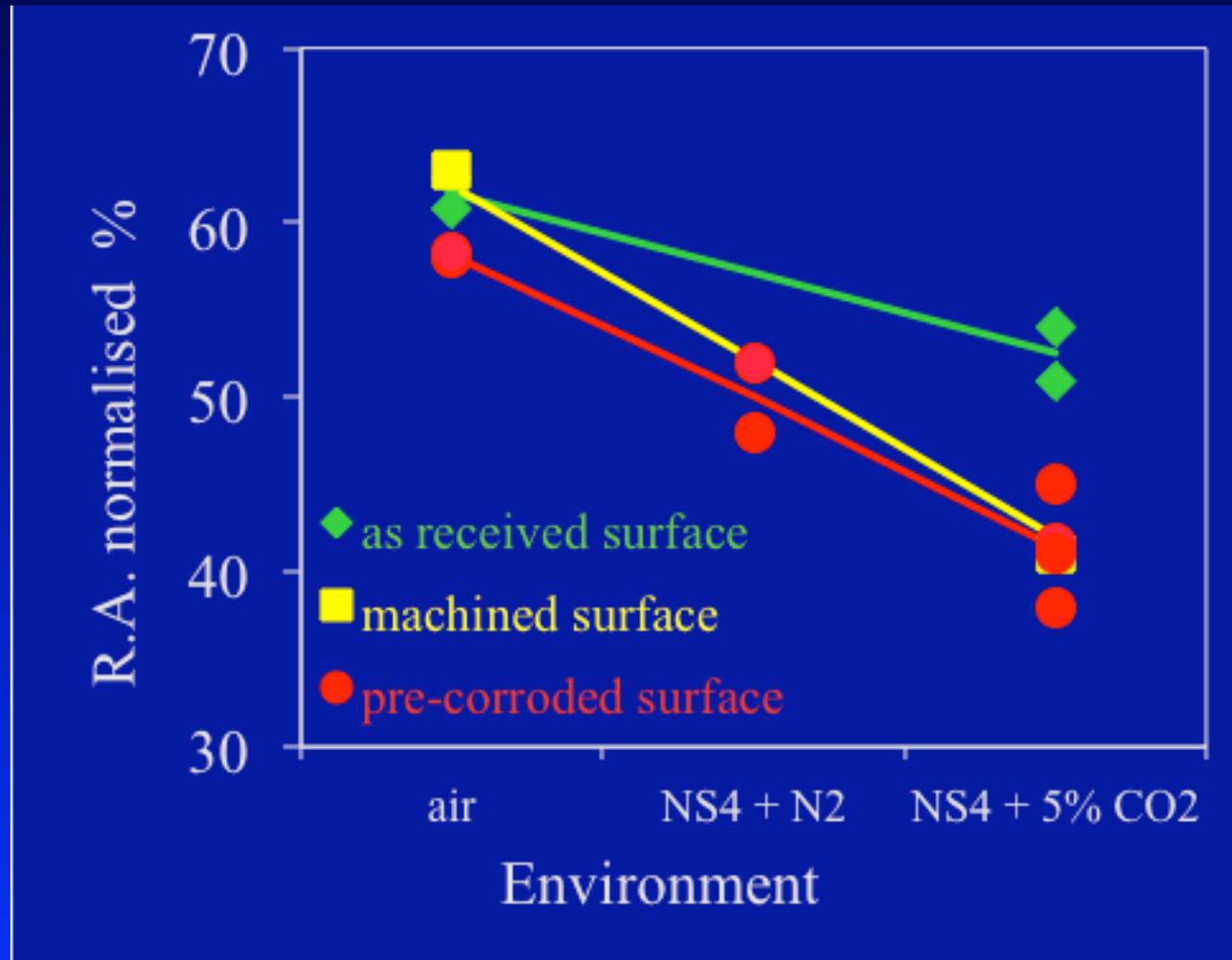


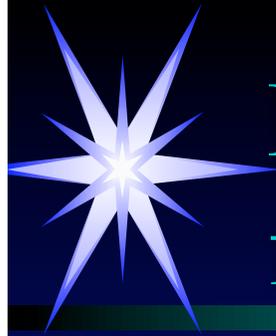
Sleeping pit





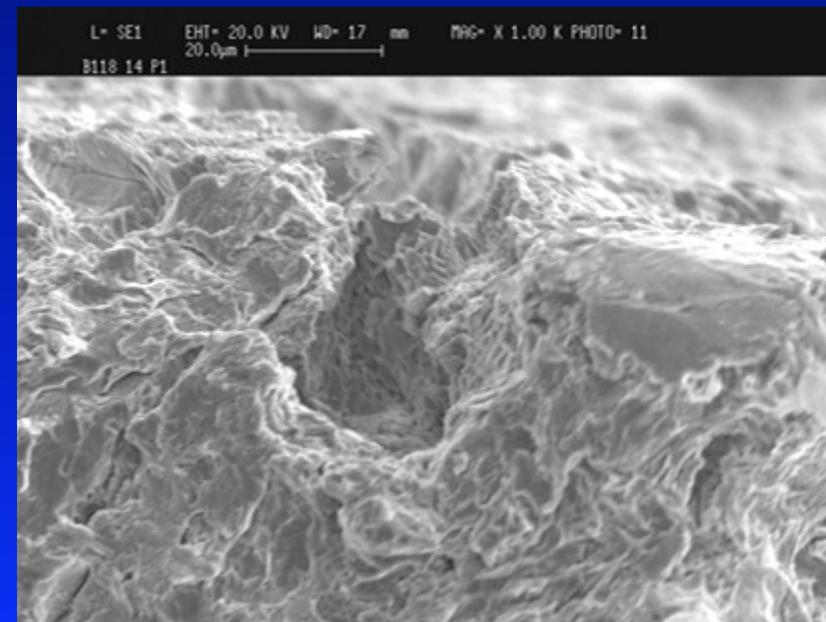
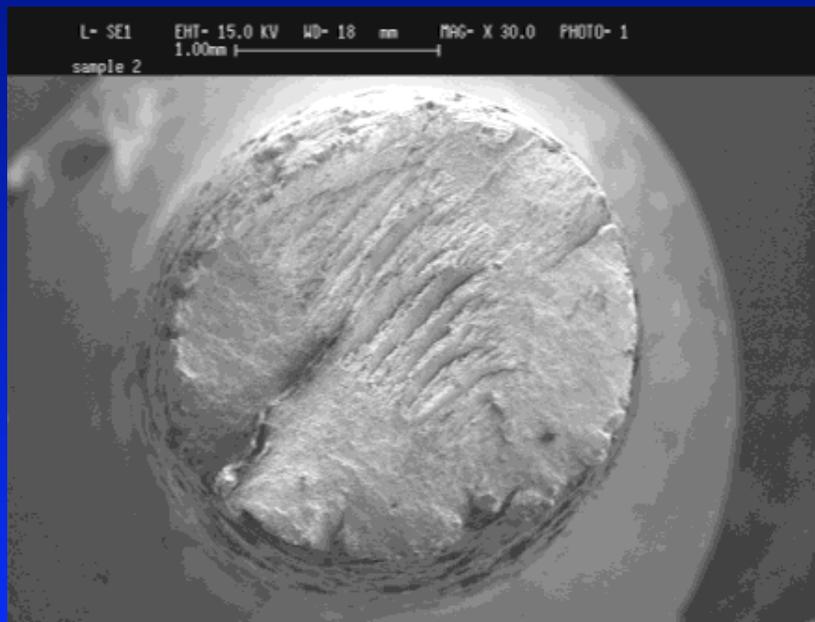
Effect of localized attacks: SSR tests on specimens with pre-corroded surface

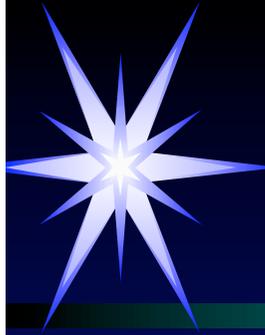




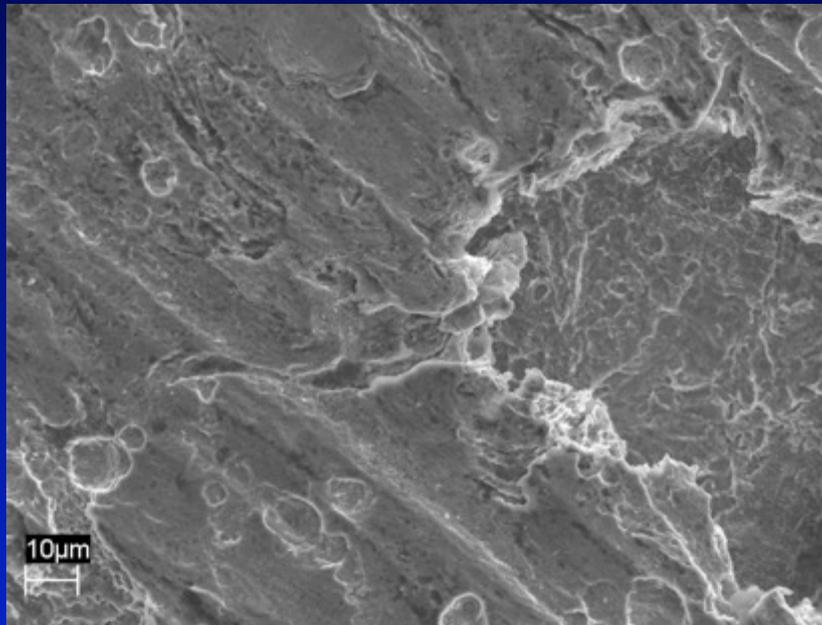
Example of NN-SCC crack initiated from localized attacks

Specimen of X65 steel with surface electrochemically pre-corroded surface after the SSR tests NS4 solution + 12.2 g/L of NaHCO_3



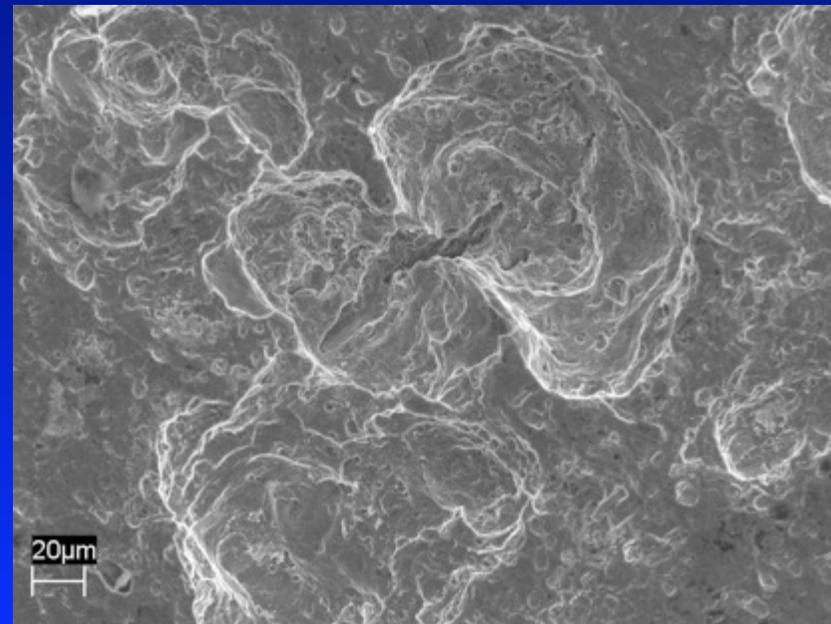


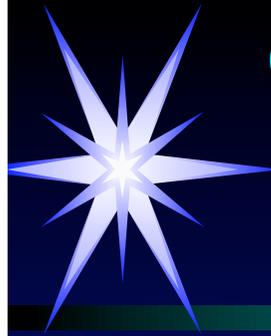
Slow bending tests



As received
← surface

Pre-corroded →
surface

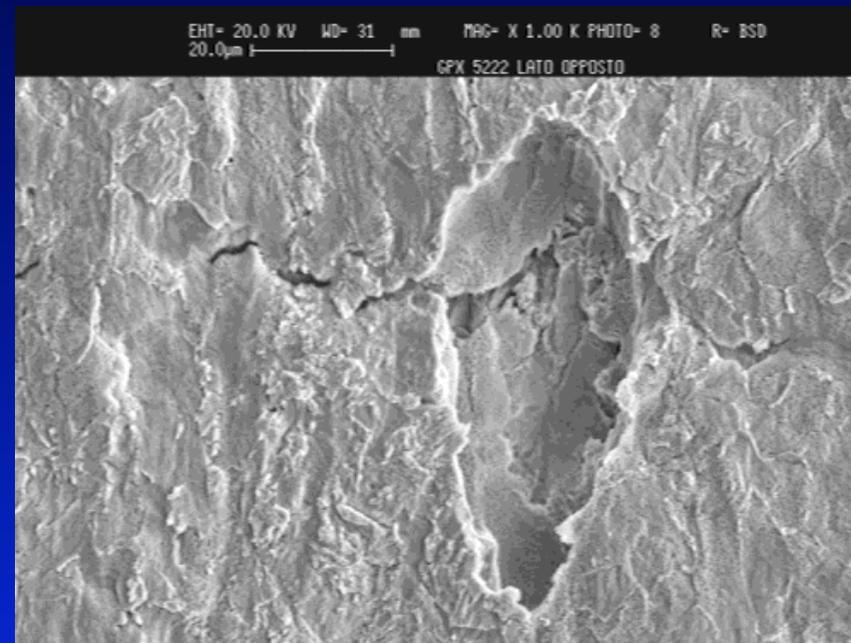




Comparison between the crack obtained in the ISSR tests on electrochemically pre-corroded specimens and the field NN-SCC cracks



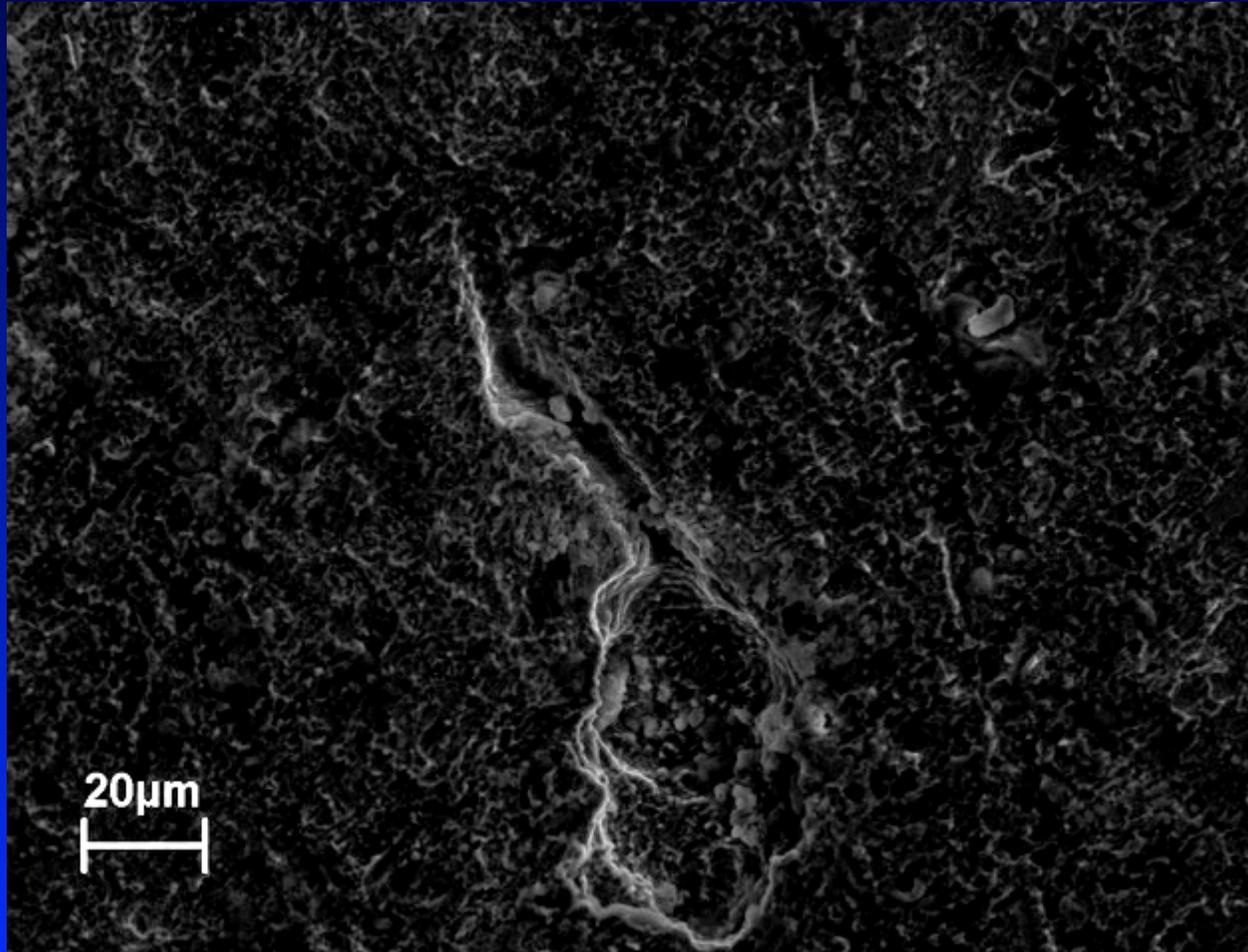
Field NN-SCC

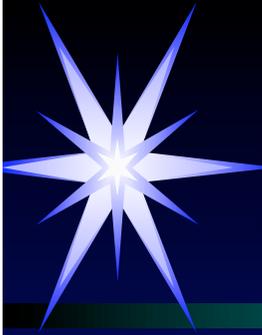


ISSR specimen

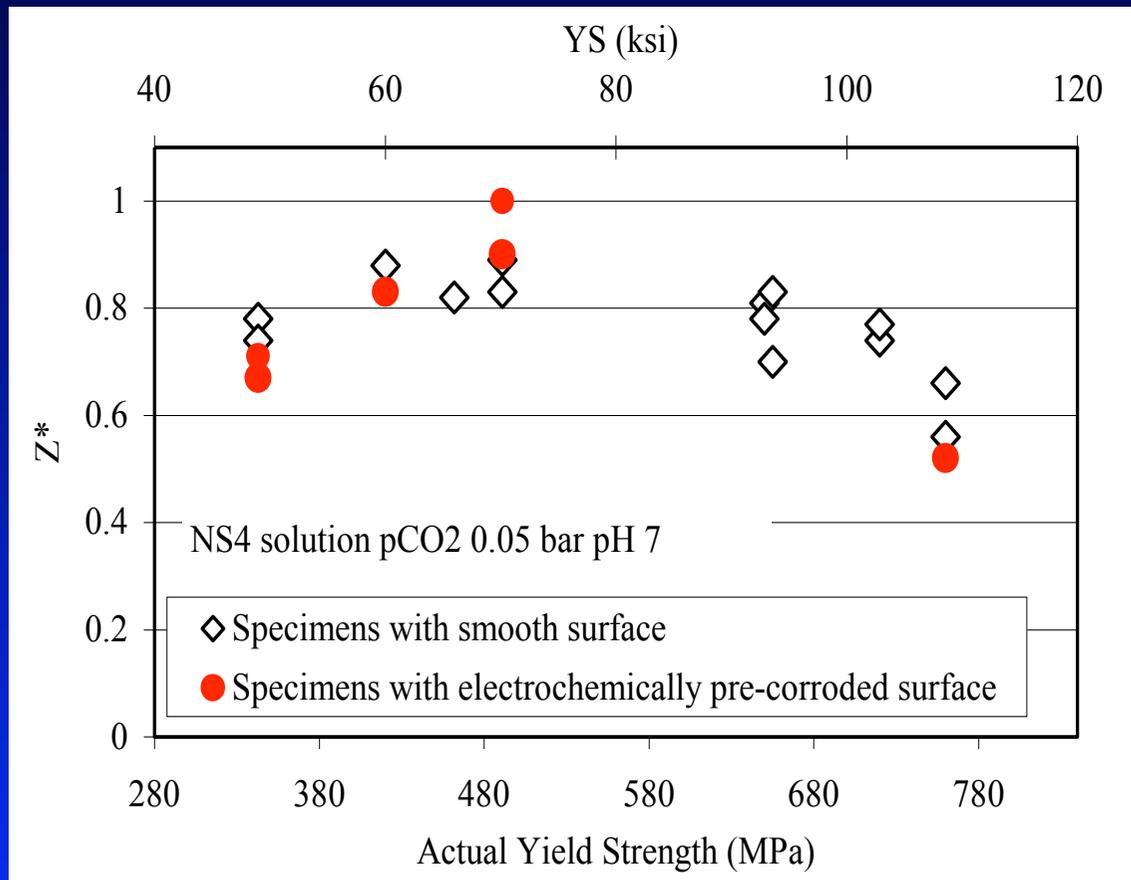


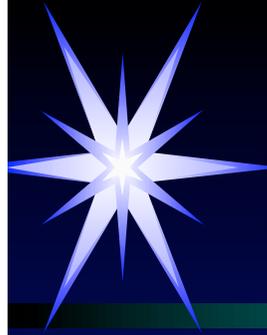
Ripple loading tests on X100 specimen with electrochemically pre-corroded surface





Effect of steel on NN-SCC





Main conclusions

- Localized attacks can take place on pipeline steels in solution with high bicarbonate ions concentration
- The localized attacks acts as preferential sites for NN-SCC nucleation
- The NN-SCC cracks propagation is due to hydrogen embrittlement
- Hydrogen atomic inside the metal lattice is generated by the active corrosion of the steel