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Zerronox Corporation: Using pulsed electron beams for the removal of carbon dioxide, nitrogen oxides and other emissions from power plants

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Pulsed Electron Beam

Removal of Carbon Dioxide, Nitrogen Oxides and
Other Emissions From Power Plants

ZERRONOX CORPORATION

APRIL, 2016

- ➔ Leadership
- ➔ Value Proposition
- ➔ PEB Technology
- ➔ Emission Removal
- ➔ Summary



Stephen Kennedy

- ➔ Founder/CEO of Zerronox
- ➔ Business Executive focusing on early-stage technology companies
 - ▶ Siimpel [CEO]: Camera modules using MEMS for mobile phones – JPL
 - ▶ Picolight [Bus Mgr & CFO]: Fiber opto-electronic transceivers using vertical cavity lasers for GB and 10GB communications
 - ▶ EpiWorks [CEO]: High-speed wireless GaAs and InP compound semiconductors
 - ▶ Utilities, Inc. [COO]: Water and environmental technologies
 - ▶ Pfizer [Engineering Manager]: Magnetic oxides for analog data storage
- ➔ Education:
 - ▶ B.S. Chemical Engineering: Rose-Hulman Institute of Technology
 - ▶ MBA: Northwestern University (Kellogg Business School)

Dr. John Sethian - Zerronox CTO and Technical Lead

➔ Naval Research Laboratory (NRL) from 1977-2015

- ▶ Former Head, Electron Beam Science and Applications, Plasma Physics Division
- ▶ Manager of NRL team of engineers and large multi-institutional programs
- ▶ Chief scientist and developer of the PEB process
- ▶ Conceived of the NOx removal approach

➔ Fellow of the American Physical Society

➔ Awards:

- ▶ Four NRL invention/technology transfer awards and three NRL publication awards
- ▶ Fusion Power Associates Leadership Award
- ▶ American Nuclear Society's Annual Outstanding Achievement Award
- ▶ Navy Meritorious Civilian Service Award

➔ Education:

- ▶ A.B. in Physics: Princeton University
- ▶ Ph.D. in Applied Physics: Cornell University

ONSITE AT NRL

Dr. Matt Wolford

Program Head

NRL

Matt Myers

Pulsed Power/E-beam physicist

NRL

John Dubinger

Senior Technician

NRL

Dr. Frank Hegeler

E-beam/plasma physicist

NRL

Dr. John Giuliani

E-beam Driven Chemistry modeling

NRL

Areg Mangassarian

Electronics Engineer

SAIC

OFFSITE

Silicon Power (formerly APP)

Advanced solid state Pulsed Power

- ➔ NRL has 2200 employees, including 750 PhDs
- ➔ NRL Team has expertise for a wide range of technologies, e.g. chemistry, mechanics, computer modeling, etc.
- ➔ Zerronox currently engages the NRL, Silicon Power and other firms as outside contractors

- ➔ PEB approach pioneered by Naval Research Laboratory
 - ▶ Platform technology developed over the past 15 years with \$150M
 - ▶ Projected 5x to 10x cost savings over conventional technology
 - ▶ Experiments confirm CO₂ converted to CO, methanol and hydrogen
 - ➔ Synfuels to be used for higher value products or re-routed to boiler
 - ▶ NOx removal demonstrated and optimized at the NRL
 - ➔ Removes up to 98-99% of NOx by varying the energy deposited
 - ▶ Can be applied to removal of other emissions such as Hg or SOx
 - ▶ Can be applied to emissions generated by any fossil fuel
 - ➔ For example, gas or diesel turbines
 - ▶ Estimated power requirements
 - ➔ NOx removal of 80% using 2-3% plant power (proven)
 - ➔ CO₂ removal of 50-100% estimated at 5-15% plant power (estimated)

PEB is analogous to electric car technology, i.e., uses physics rather than chemistry.
There is no need for high temperatures or reagents.

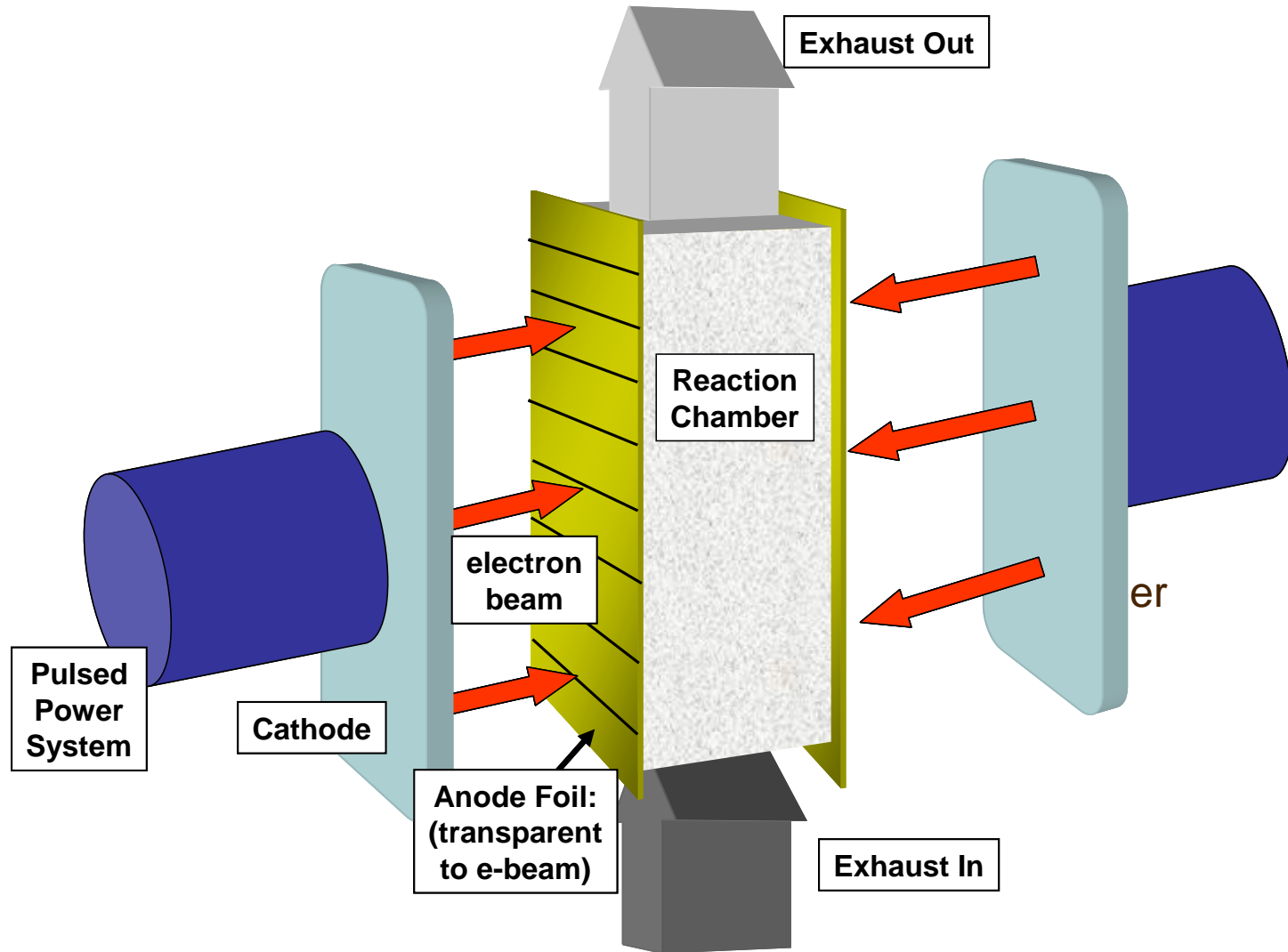


Incandescent bulb:
Current heats filament to 2300 °C
Generates light, but most energy
goes into heat



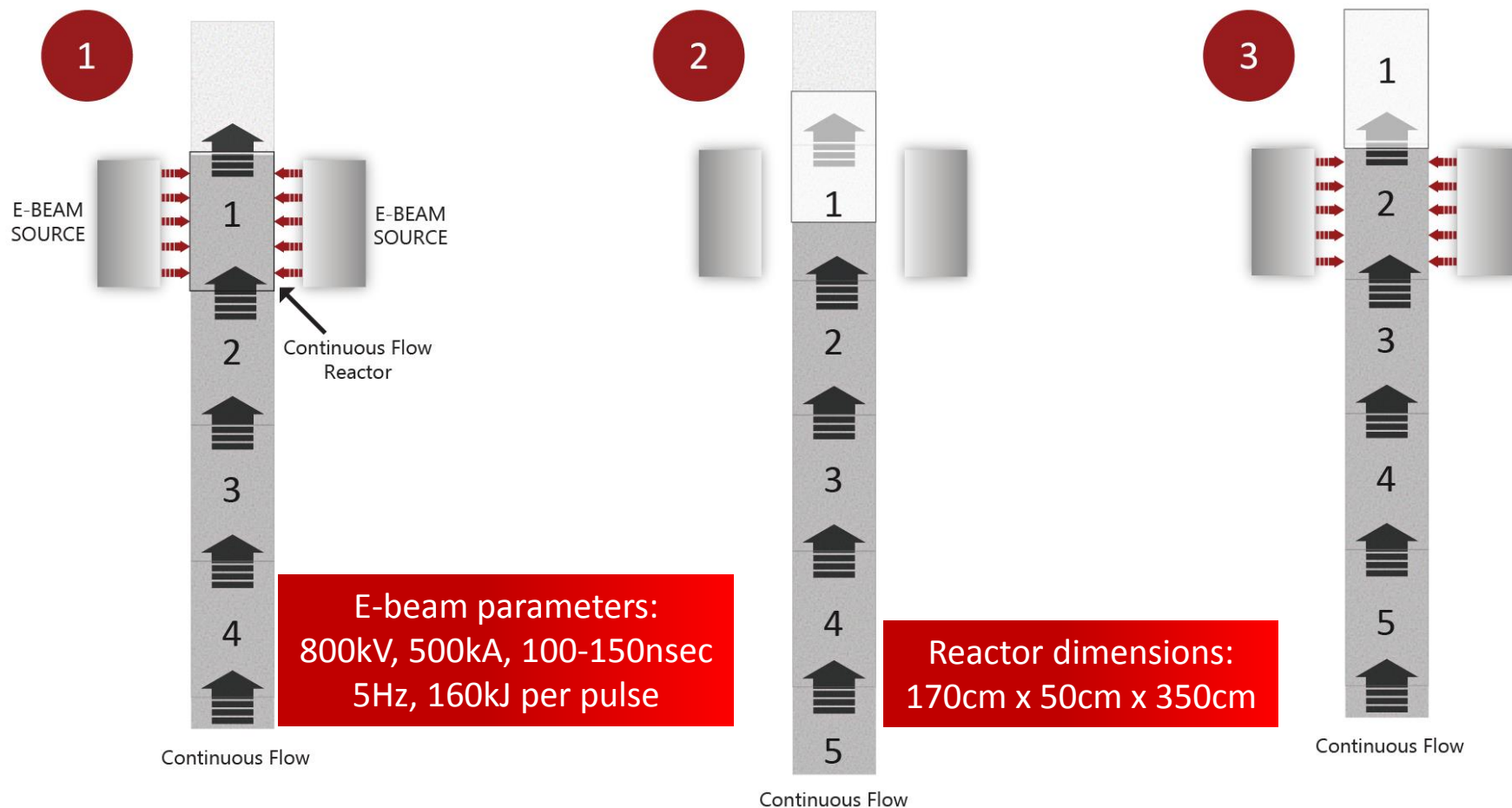
Compact Fluorescent:
Electrons excite molecules in gas
>>Most energy goes into light

Main Parts of an Electron Beam Driven Reaction System



Pulse Rep Rate/ Residence Time: Flue Gas Flows Continuously Past Reaction Chamber

Each pulse exposes a “new” fill of flue gas to pulsed e-beam
Residence time in reaction chamber is large relative to 100 nsec pulse



➔ PEB Reaction Chamber

- ▶ E-beam delivers hundreds of billions of watts of power
- ▶ Pulse duration is less than one-millionth second
- ▶ Residence time for emission conversion is large relative to pulse length
 - ➔ Residence time of approximately one-tenth second
 - ➔ Each pulse is similar to taking a picture
 - ➔ Five pulses per second (5Hz)
- ▶ Optimal amount of energy in the shortest amount of time maximizes conversion of emission compounds
 - ➔ Single, short pulsed e-beam is ideal, as opposed to long pulse or continuous e-beam
- ▶ Double-sided exposure provides for uniform deposition
- ▶ Modular design will fit any size power plant

➔ CO₂ Abatement: Four Potential Processes

- ▶ Process I: Use PEB to ionize CO₂ to form CO₂⁺ or CO₂⁺⁺
 - ➔ Break CO₂⁺ or CO₂⁺⁺ apart using catalysts or reagents
 - ➔ React with hydrogen or methane to form synfuels
 - ➔ Estimated power usage of 10-15% for 50% CO₂ conversion
- ▶ Process II: Use PEB to form either carbonates or hydrocarbons
 - ➔ Will likely require salts, ammonia, urea or perhaps catalysts
- ▶ Process III: Use PEB to cluster CO₂ to form (CO₂)ⁿ
 - ➔ Explore process using higher gas temperatures rather than condensation
 - ➔ Dispose of solid (CO₂)ⁿ by binding or coating with other chemicals
 - ➔ Requires very low energy: plant power for 100% CO₂ conversion at less than 5%
- ▶ Process IV: Use PEB to gasify coal directly
 - ➔ Convert coal to synfuels or marketable hydrocarbons
 - ➔ Convert to H₂ at an estimated cost of \$1-2 per kilogram
- ▶ Cost efficiencies for CO₂ abatement would be similar to NO_x removal

Comparison: SCR and PEB 600MW Boiler Capacity

Technology	SCR	PEB
Capital Cost	\$200-250M ¹	\$50-85M ²
Annual Operating Cost	\$20-25M ¹	\$3-5M
Catalyst/Reagent	Vanadium, titanium or zeolite catalysts. Ammonia reagents	None
By-Products	Ammonium Nitrate	N ₂ and O ₂
Estimated Power Requirements	TBD	2-3% ³

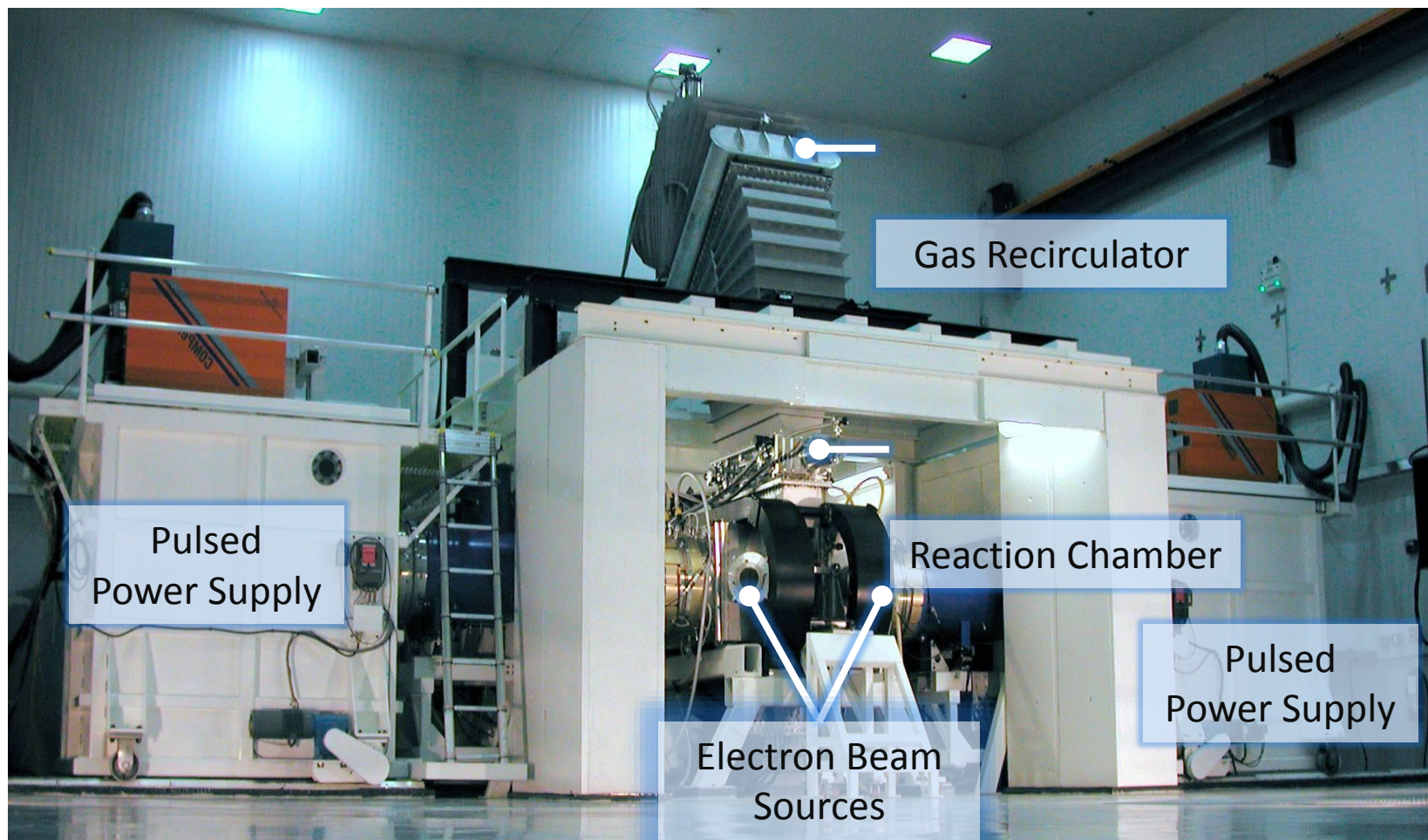
¹Estimated from the UAR Group Study – 2010

²Assume 2x gain from physics plus 2-3x efficiency = 4-6x total improvement

³Shown in tests at NRL

Economic payback is approximately 2.5 -3.0 years

PEB System for Developing and Optimizing Emission Removal Process

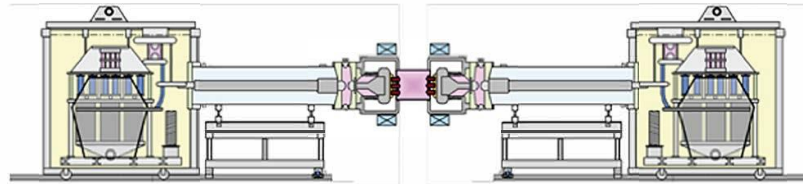


Prototype for Field Testing (Possible Configuration)

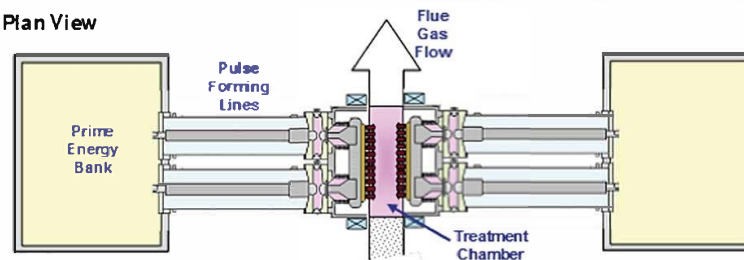
Prototype Pulsed Electron Beam system for emission control

- Capable of being tested/evaluated at power generation plants
- Capable of removing NOx to less than 30 ppm
- Capable of reducing other emissions
- Scalable to full size system. Twelve full size systems required for 600 MWe
(Notional concept will be finalized upon completion of testing)

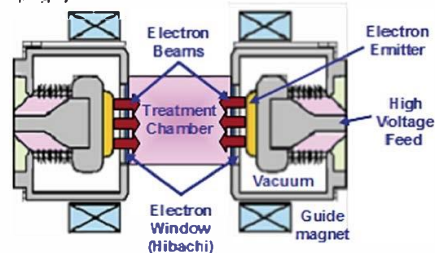
Elevation View



Plan View



Close up of e-beam source and treatment chamber (Elevation View):
(gas flow is into the page)



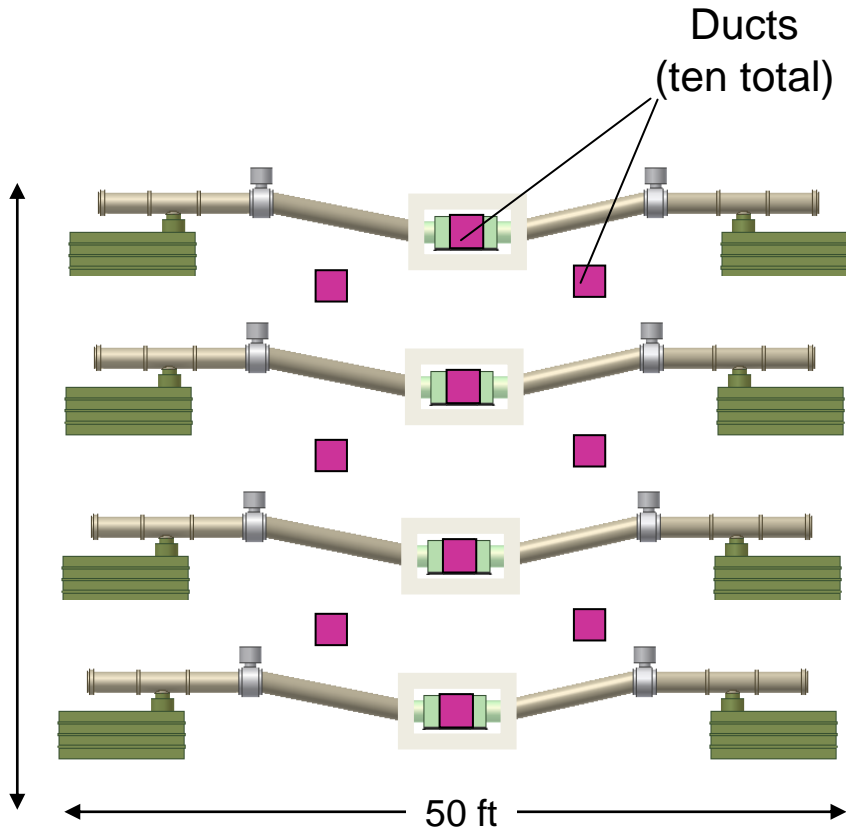
Nominal system parameters (will be finalized upon completion of testing):

Capable of treating 9000 cu ft/min = 1/18 full system size (12 full systems needed for 600 MWe)

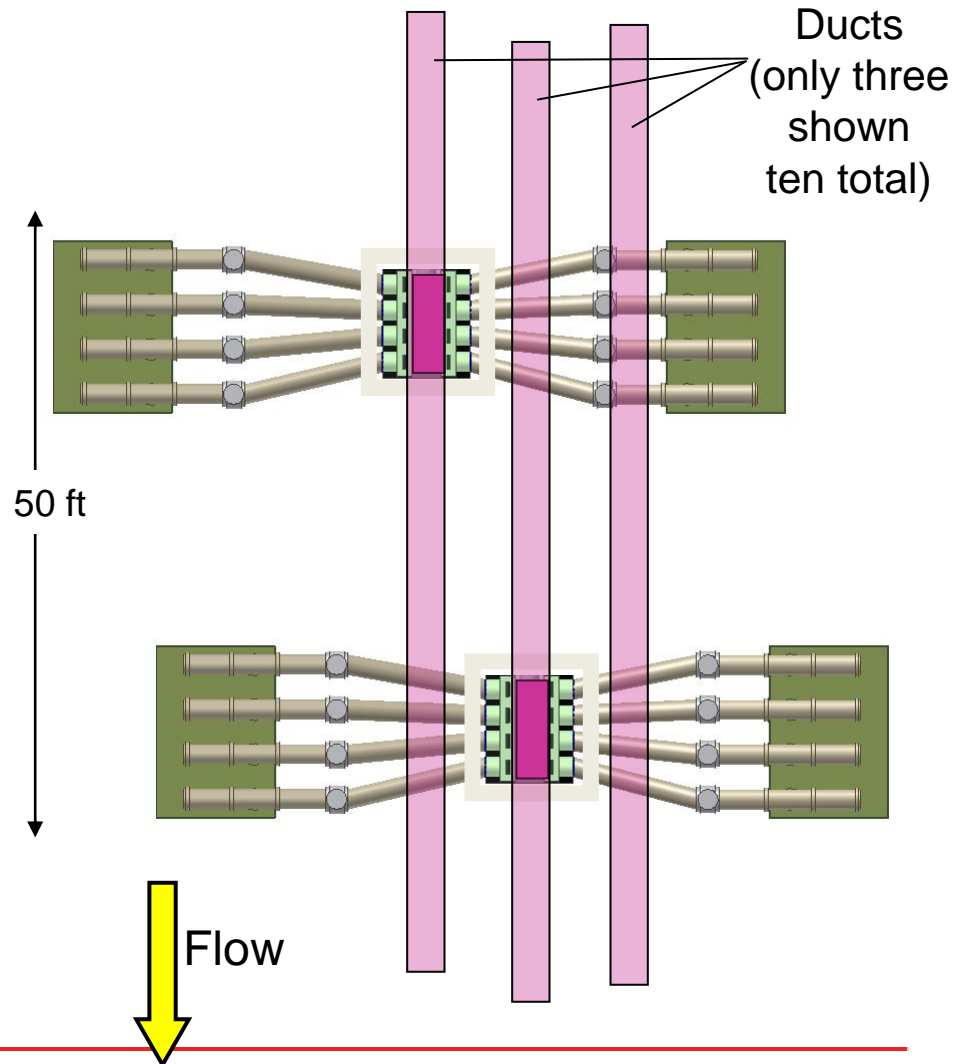
Voltage:	500,000 Volts	Length:	40 ft
Current:	100,000 Amps x 2	Height:	8 ft
Pulse Length	140 nsec	Width:	10 ft
Repetition Rate	5 Hz		(May be smaller, depends on pulse width)

Conceptual Design for PEB System on Power Plant

End View



Top View



➔ Next Steps

- ▶ Further develop and optimize CO₂ processes
- ▶ Build and test prototype system on power plants
 - ➔ Two years: Detailed schedule with costs and Gantt Chart
 - ➔ Projected to treat 3-5MW of flue gas
- ▶ Evaluate PEB potential for removal of other emissions
 - ➔ SO_x and Hg oxidation
- ▶ Continue market development
- ▶ Commercialize worldwide

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