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Operating experience of a 50kwth methane chemical looping reactor

Ronald W. Breault

US Department of Energy's National Energy Technology Laboratory, ronald.breault@netl.doe.gov

Justin Weber

US Department of Energy's National Energy Technology Laboratory

Samuel Bayham

US Department of Energy's National Energy Technology Laboratory ; Oak Ridge Institute for Science and Education, 3610 Collins Ferry Road, Morgantown

Douglas Straub

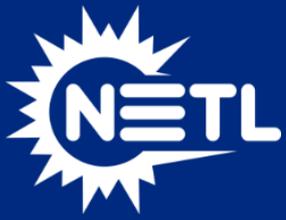
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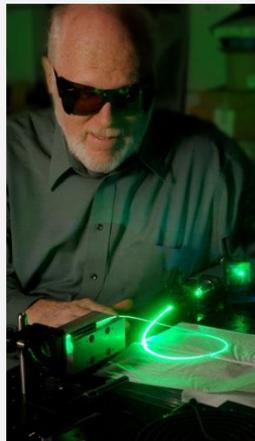
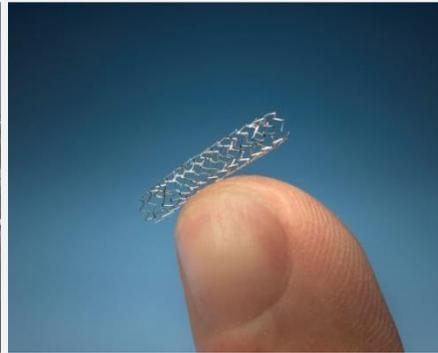
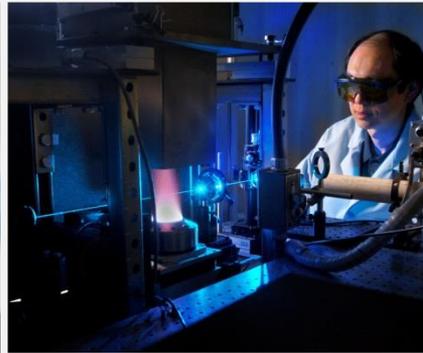
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Driving Innovation ♦ Delivering Results



Operating Experience of a 50 kW_{th} Methane Chemical Looping Reactor

Justin Weber, Douglas Straub, Samuel Bayham, Ronald Breault
National Energy Technology Laboratory

US Department of Energy

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U.S. DEPARTMENT OF
ENERGY

National Energy
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Motivation for this work



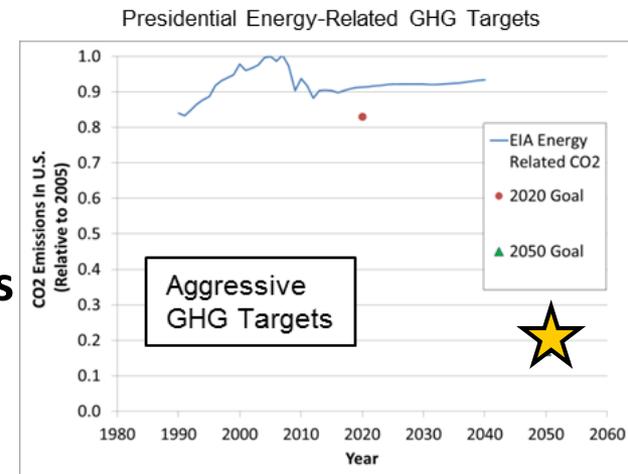
- **Presidential GHG reduction goals**
- **Domestic importance of fossil fuels**
 - Need fossil fuel options that produce minimal GHGs
- **CLC technology has “potential” to achieve DOE goals**

Exhibit ES-3 Cost of electricity breakdown comparison

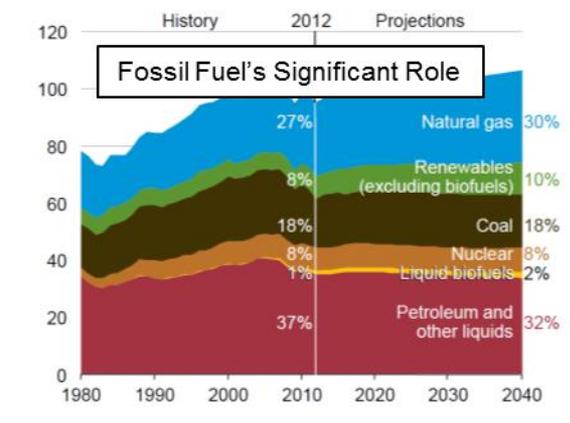
Cost	Fe ₂ O ₃ (\$/MWh)	CaSO ₄ (\$/MWh)	Conventional PC BBR Case 12
Capital	49.6	53.4	73.1
Fixed	11.3	12.2	15.7
Variable	25.7	8.4	13.2
Maintenance materials	3.2	3.5	4.7
Water	0.4	0.4	0.9
Oxygen carrier makeup *	18.7	1.1	N/A
Other chemicals & catalyst	1.9	1.7	6.4
Waste disposal	1.4	1.7	1.3
Fuel	28.4	30.8	35.3
Total	115.1	104.7	137.3

*Fe₂O₃ oxygen carrier makeup: 132 tons/day @ \$2,000 per ton; Limestone carrier makeup: 439 tons/day @ \$33.5 per ton

Ref: U.S. Department of Energy (DOE), National Energy Technology Laboratory (NETL).
Guidance for NETL's Oxycombustion R&D Program: Chemical Looping Combustion Reference Plant Designs and Sensitivity Studies. Pittsburgh : s.n., 2014. DOE/NETL-2014/1643



<http://www.eia.gov/environment/emissions/carbon>



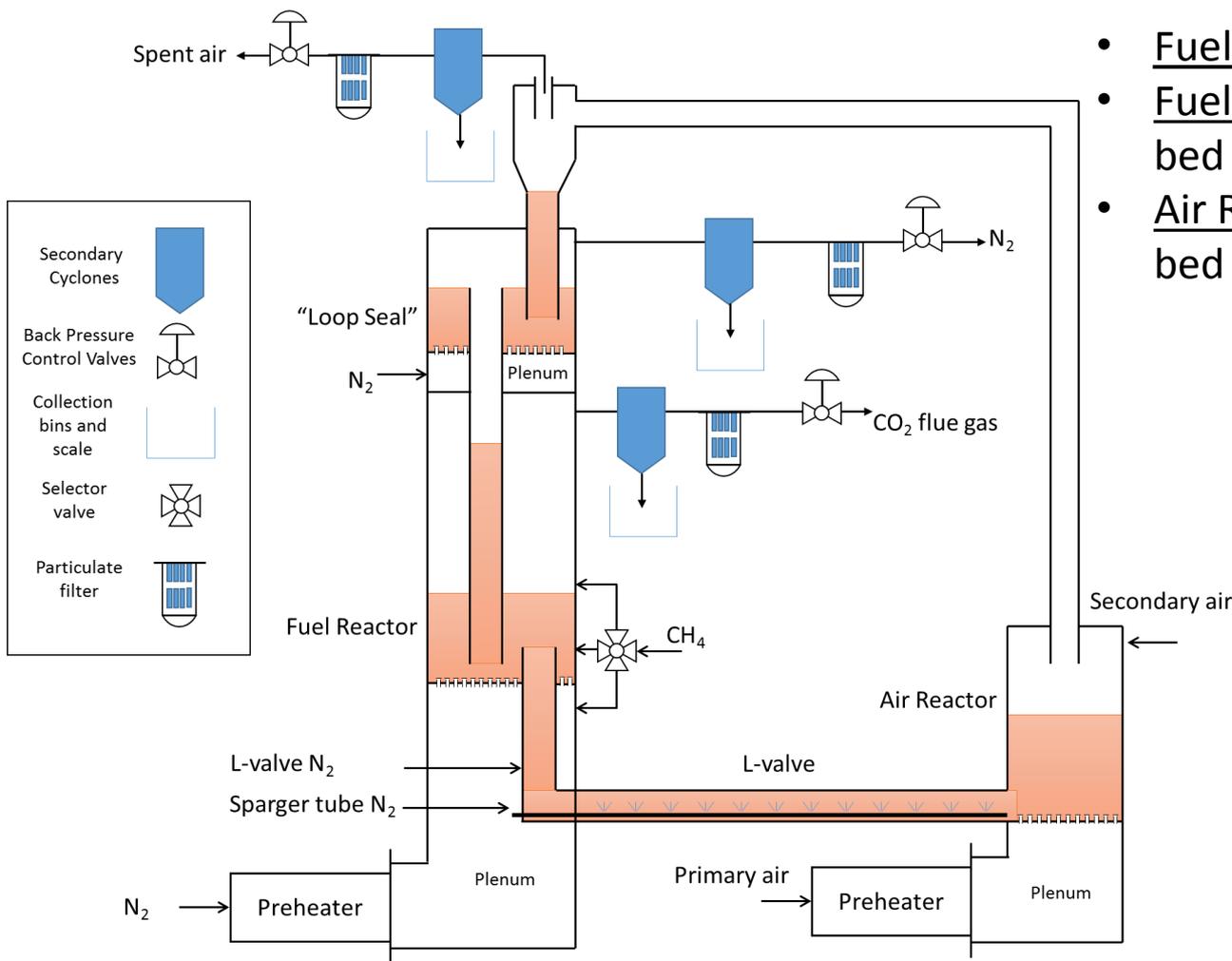
AEO2014 – Early Release



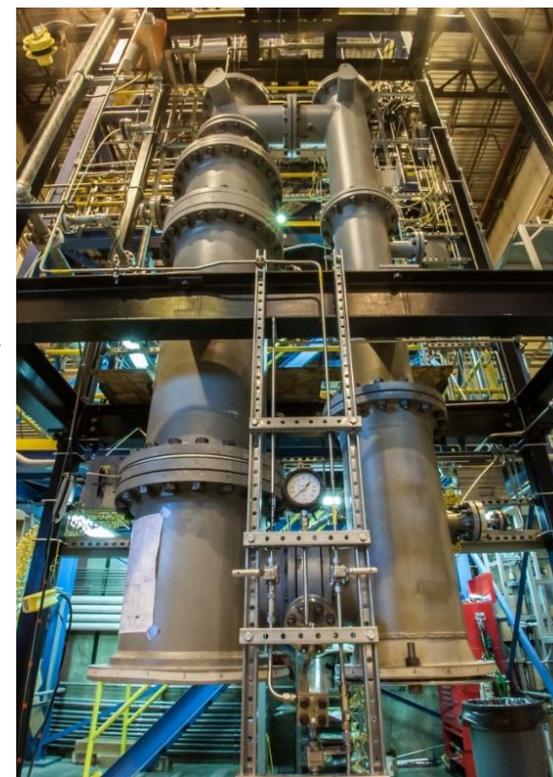
What is our end goal?

- **Determine if CLC is a feasible technology for FE and worthy of additional investment/development**
 - Data and information for strategic decision making
- **If it is feasible, THEN**
 - Help developers overcome technical issues
 - Help technology be successful
 - Ultimately commercialization
 - jobs and growth

Chemical Looping Reactor: Test Apparatus



- Fuel: 50 kW_{th} Natural Gas
- Fuel Reactor: Bubbling fluidized bed
- Air Reactor: Bubbling fluidized bed



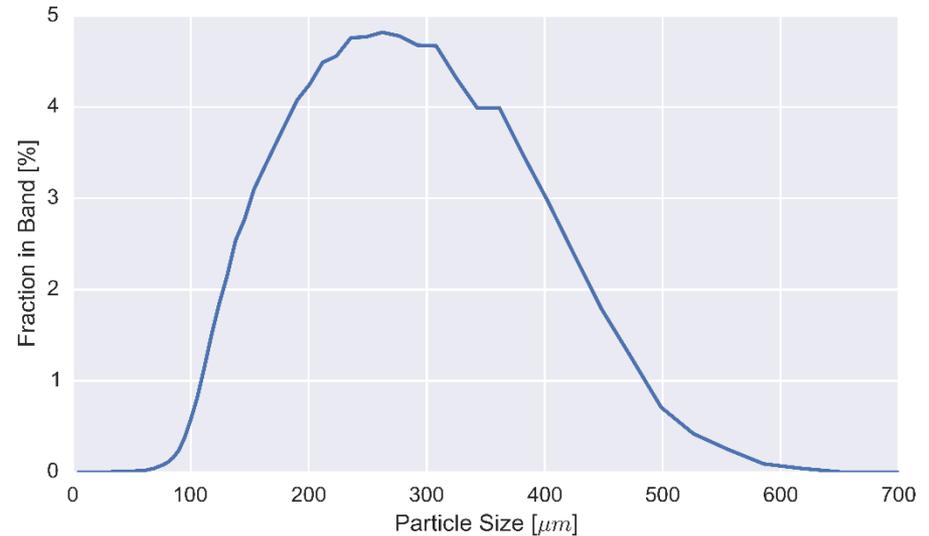
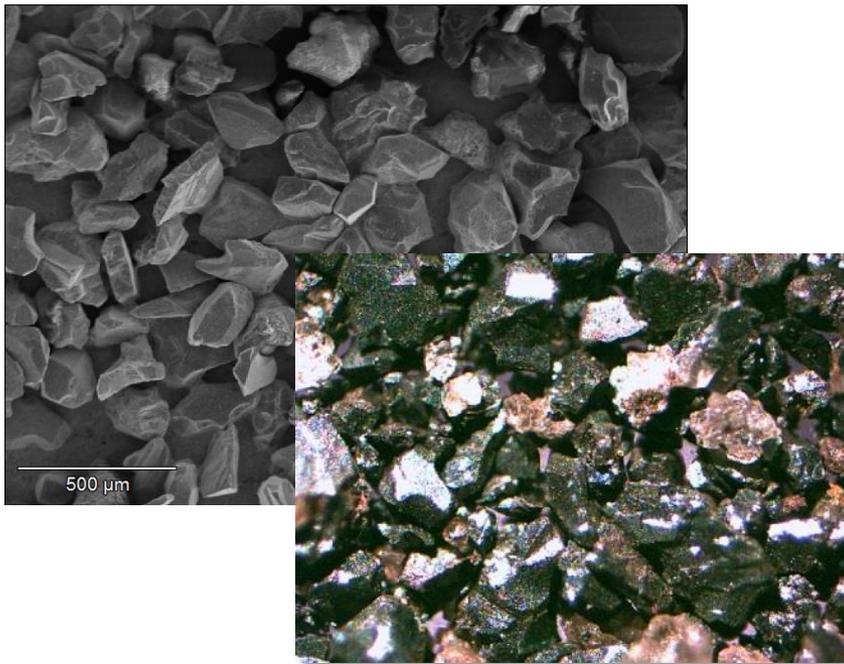
Oxygen Carrier Material: Raw Hematite



Hematite is a “baseline” oxygen carrier

Material: Natural Hematite Ore

Source: Wabush Mine, Canada



Particle density	4.9	g/cm ³
Sauter Mean Diam.	210	μm
D ₅₀	238	μm
Sphericity	0.876	--
U _{mf} (at 298 K)	8.55	cm/s

SEM and light microscopy of Hematite

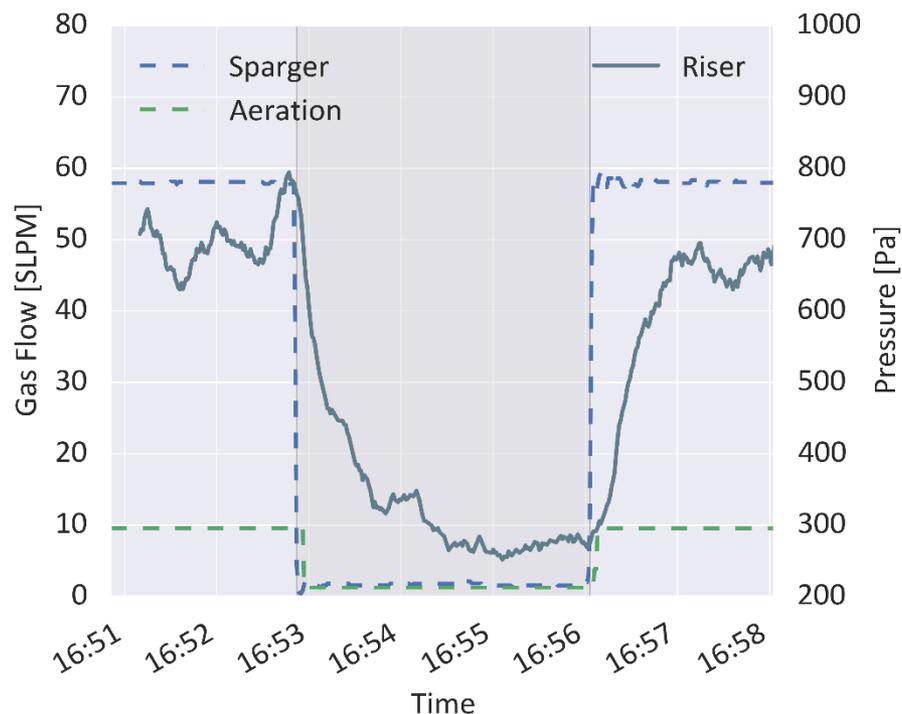
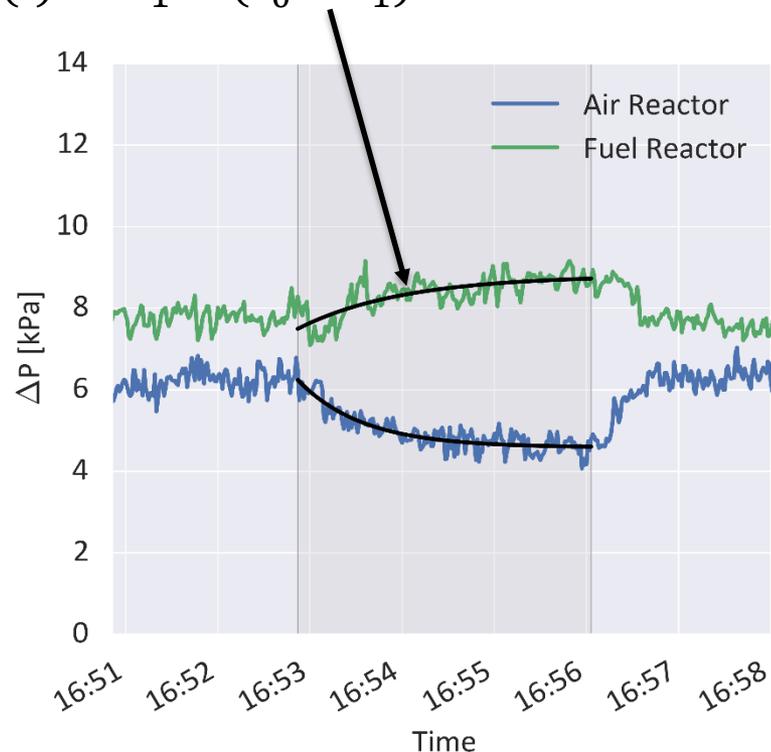
Determination of Solids Circulation Rate



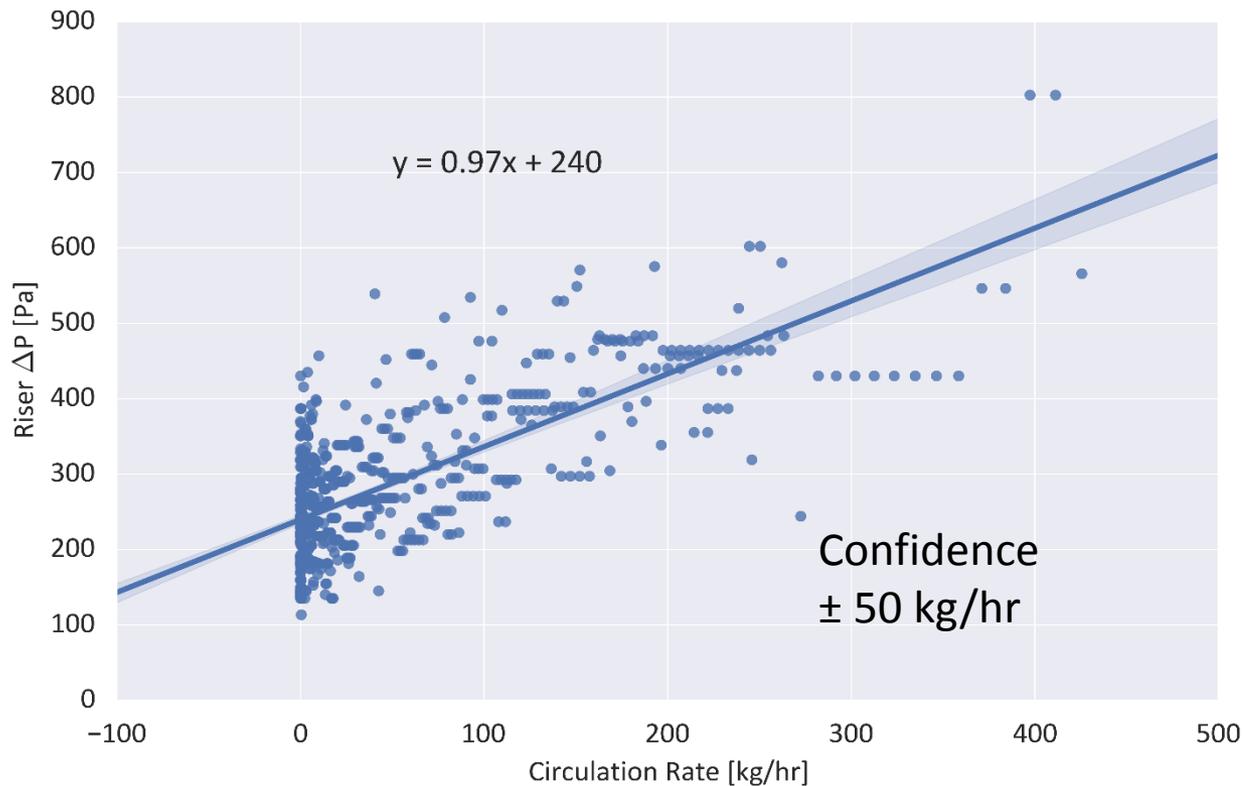
$$\frac{dm}{dt} = \frac{A}{g} \cdot \frac{dP}{dt}$$

$$\Delta P(t) = P_1 + (P_0 - P_1)e^{-k(t-t_0)}$$

- L-valve cutoff tests were performed to measure the solids circulation rate
- Shutting off L-valve causes solids to build up in fuel reactor and exit the air reactor
- The pressure drop in the air and fuel reactors can be fit to an exponential to determine solids flow rate



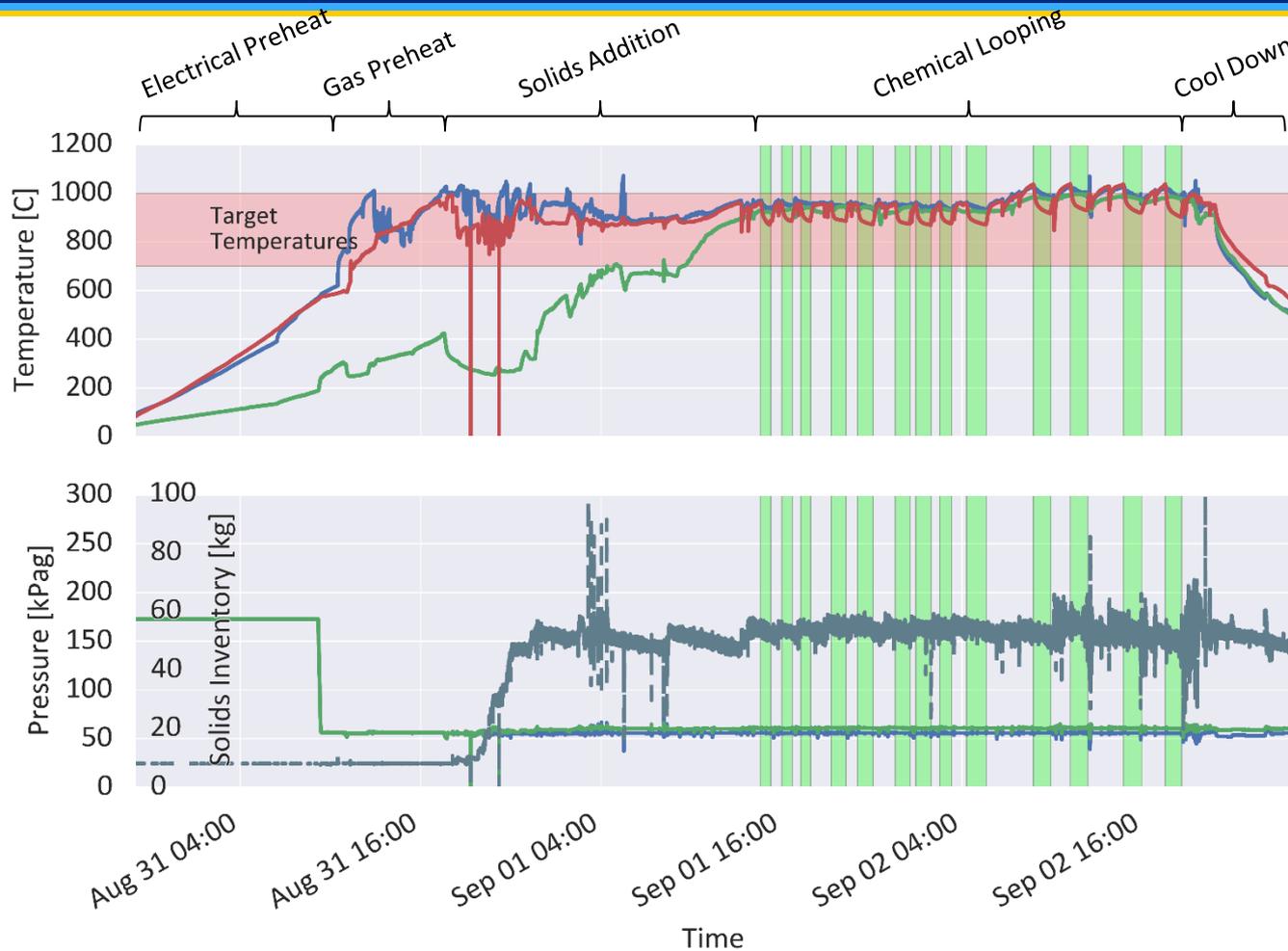
Circulation Rate Estimation Correlation



- Correlation created from riser pressure drop data and the calculated circulation rate from the L-valve cutoff tests
- Used for finding solids flow rate during trials based on riser pressure drop
- Standard error of data results in confidence of ± 50 kg/hr
- Compares well with relation based on solids holdup

$$\dot{m}_s = \frac{(U_g - U_{term})A_{riser}}{gh_{riser}} \Delta P$$

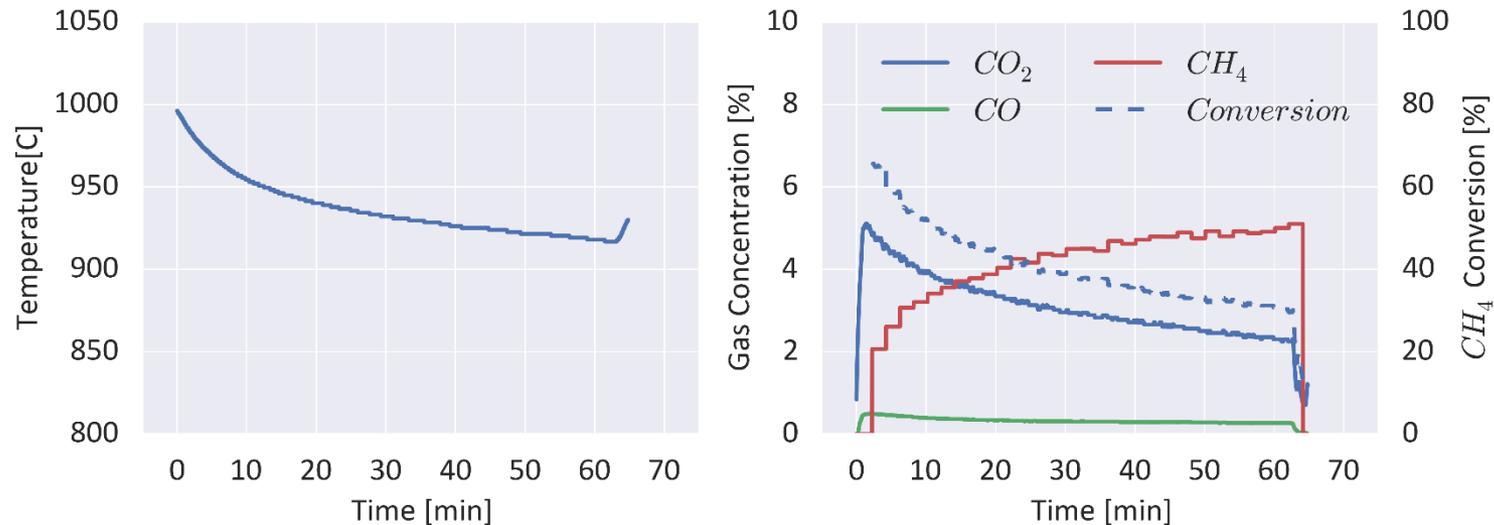
Chemical Looping Test Campaign



Test Duration: 3 days, 4 hours and 48 minutes

- **Electric preheat**
 - Room temperature → Auto-ignition temperature
- **Natural gas augmented preheat**
 - 1200F to 2000F
 - Gas phase combustion in both reactors
- **Carrier addition**
 - Reduce gas flows
 - Add carrier in batches via lockhopper
- **Chemical looping combustion**
 - Transition from air to N₂ as fluidizing gas in FR
 - Adjust natural gas flow for CLC

Typical Chemical Looping Period



- Chemical looping tests began by transitioning from combustion mode in the fuel reactor (replacing air with nitrogen)
- Temperature in Fuel Reactor decays rapidly due to significant heat losses from the system and the endothermic reactions between CH_4 and hematite.
- Outlet gas concentration of CH_4 increases and the concentration of CO_2 decreases, and the methane conversion decreases (see Figure 7)

Performance Parameters



- 12 chemical looping tests periods
- 12.8 hrs of chemical looping
- Circulation rates ranged from 387 to 434 kg/hr
- Carbon balance ranged from 89 – 99%
- Methane conversion between 9-41%

Test	1	2	3	4	5	6	7	8	9	10	11	12
Duration [min]	41	40	59	62	59	61	47	78	70	69	74	66
Average FR Temperature [C]	895	894	892	881	881	880	886	884	936	944	936	922
Gas residence Time [s]	1.55	1.57	0.81	0.81	0.77	1.58	0.79	1.58	1.47	1.59	0.75	0.71
Methane Inlet Concentration	7%	14%	7%	14%	14%	14%	7%	7%	7%	14%	7%	15%
Circulation Rate [kg/hr]	389	400	434	431	415	387	419	390	398	434	431	411
Carbon Balance	92%	97%	97%	95%	99%	91%	98%	91%	89%	97%	97%	99%
CH4 Conversion	35%	26%	18%	9%	11%	27%	18%	27%	41%	35%	24%	15%

Methane Conversion

$$X_{CH_4} = \frac{\chi_{CO_2,out}}{\chi_{CH_4,in}}$$

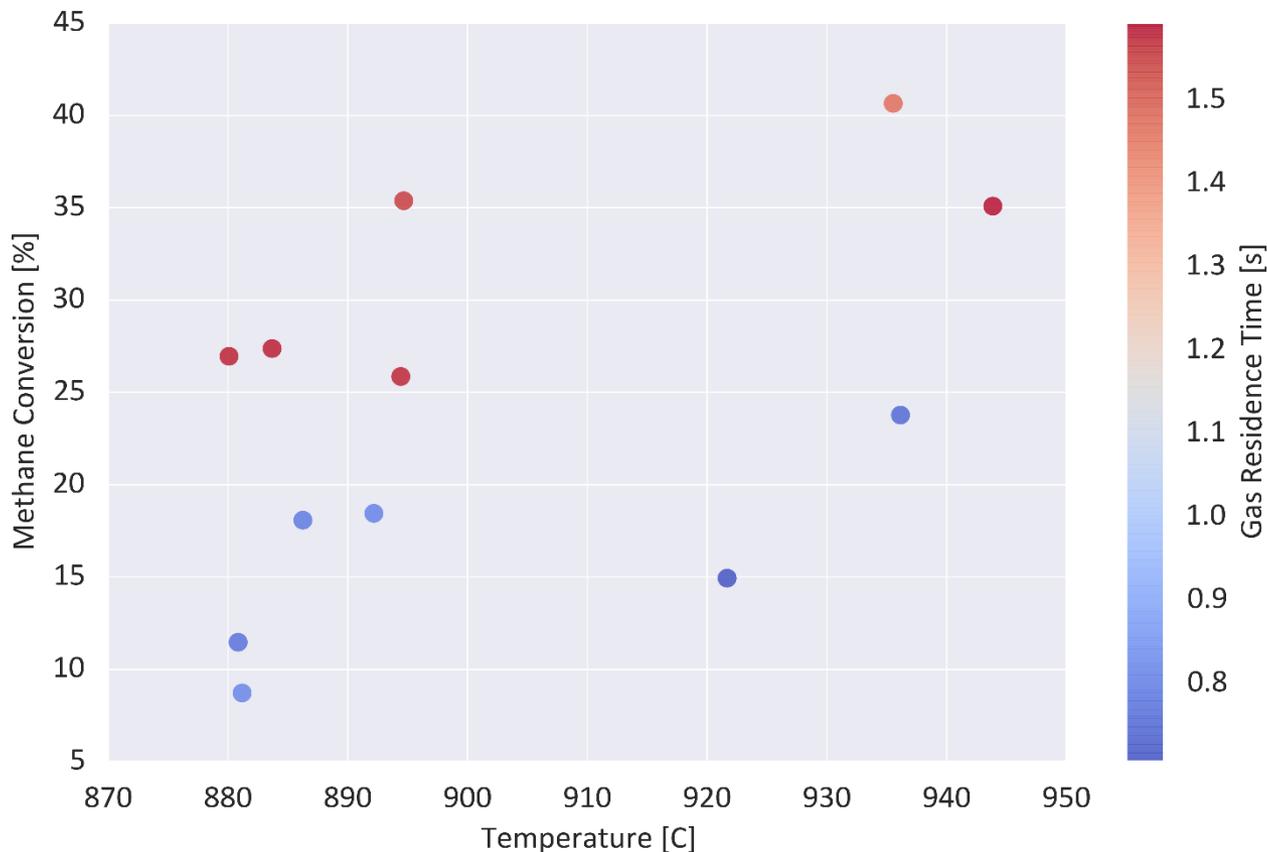
Carbon Balance

$$C_{balance} = \frac{\chi_{CO_2,out} + \chi_{CO,out} + \chi_{CH_4,out}}{\chi_{CH_4,in}}$$

Mean Gas Residence Time

$$\tau = \frac{h_{bed}}{V_{gas}}, \quad h_{bed} = \frac{\Delta P}{\rho_s g (1 - \epsilon)}$$

Effect of Fuel Reactor Temperature

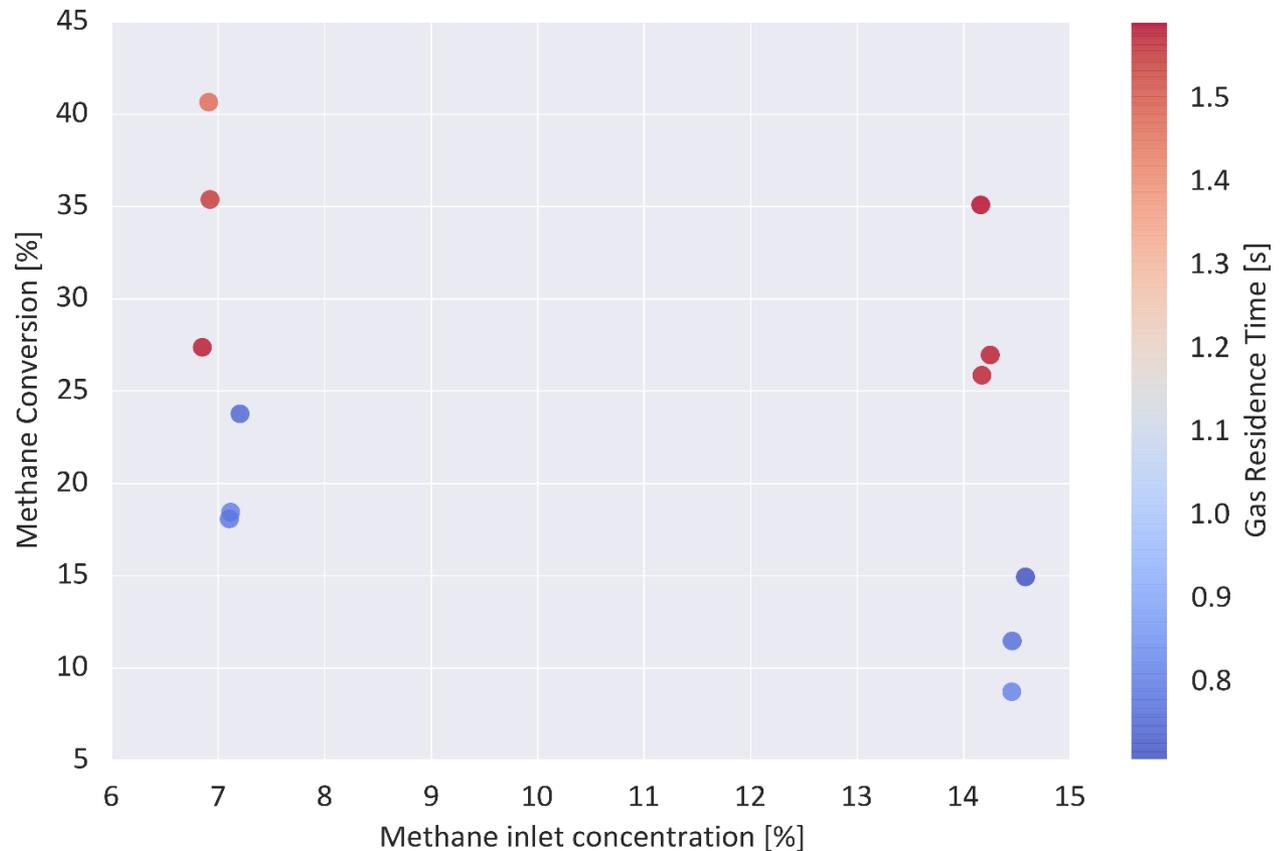


- Average temperature in fuel reactor has a strong effect on conversion
- Trials with similar gas residence times show increase in conversion with temperature
- Scatter due to variability in solids circulation rate

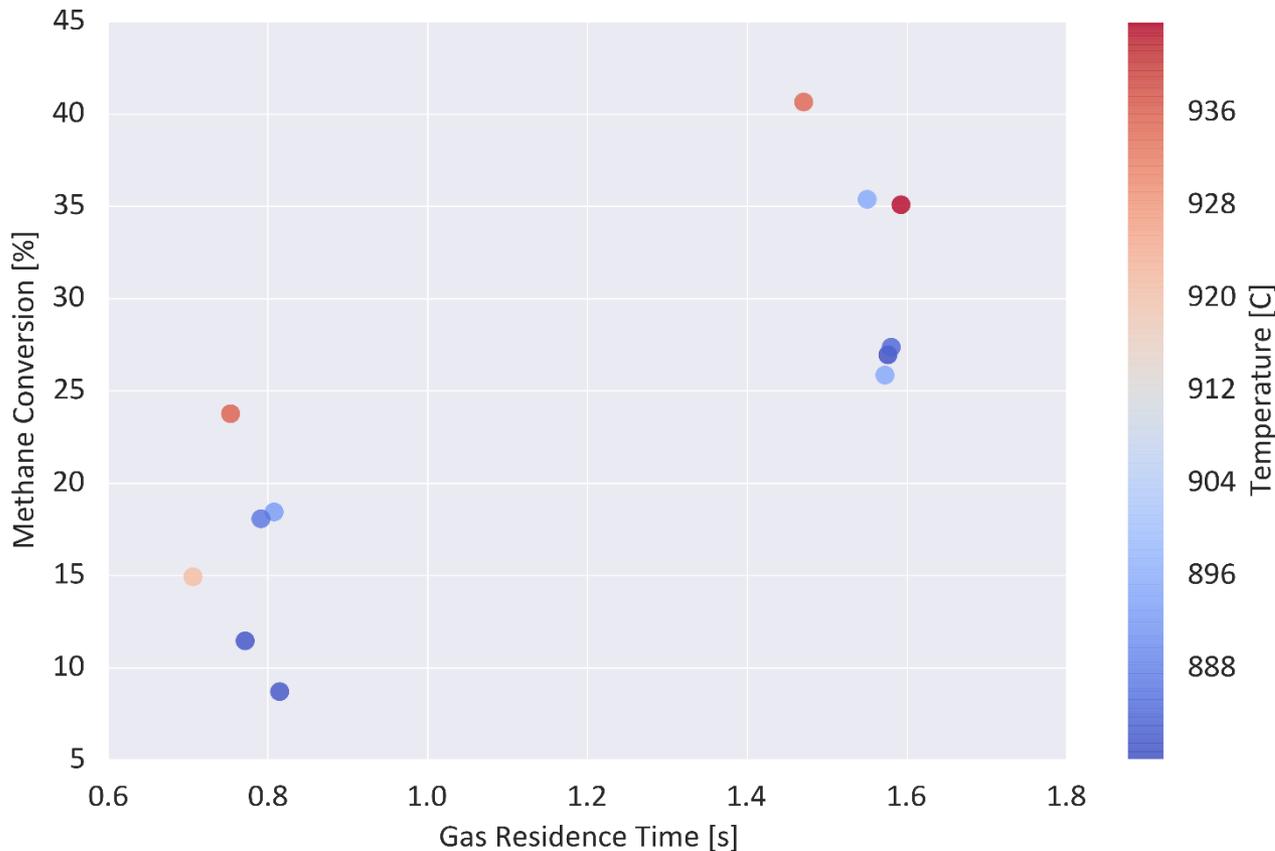
Effect of Inlet Methane Concentration



- For similar gas residence times, greater methane inlet concentrations result in lower methane conversions
- Scatter due to variance in solids circulation rate

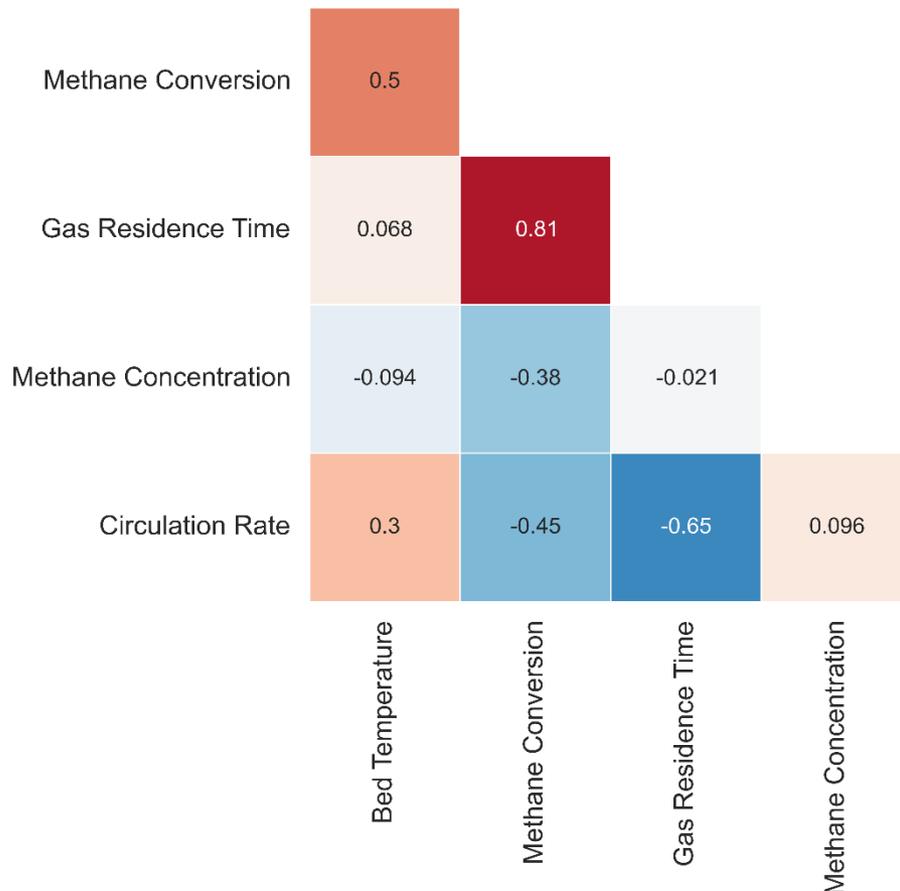


Gas Residence Time



- As the gas residence time increases, the methane conversion increases.
- The data is scattered because the temperature and solid circulation rates are changing between conditions.

Pearson Correlation Matrix



- Pearson correlation coefficients were calculated for the various combination of experimental parameters
- Strongest relationship identified between gas residence time and methane conversion ($r_{\text{pearson}} = 0.81$)
- A strong relationship between the bed temperature and the methane conversion is identified ($r_{\text{pearson}} = 0.5$)
- The inverse relationship between the inlet methane concentration and the methane conversion is also identified ($r_{\text{pearson}} = -0.38$)

Post Test Analysis



- Carrier agglomeration in Fuel Reactor near bubble caps

- Chemical looping tests utilized a natural hematite ore that has a relatively low reactivity, conducted at temperatures that ranged from 850 – 1000°C.
- The oxygen carrier circulation rates for these tests were on the order of 400 kg/hr, and the conversion of methane to carbon dioxide ranged from 9-41%.
- The fuel reactor temperature and the bulk gas residence time through the fuel reactor bed are two factors that have a significant effect on the observed fuel conversion.
- The hematite oxygen carrier material seems to be a very durable mineral for chemical looping combustion applications, but the reactivity is very poor.
- There are also some indications that this material could experience some agglomeration issues if the operating temperature exceeds 1000°C.

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